

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

2144' FNL / 599' FEL (SE NE)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 15 miles SE of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

599'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED

160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

7400' Wasatch

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5401' Ungr. Gr.

22. APPROX. DATE WORK WILL START*

March 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	200'	125 sacks
8-3/4", 7-7/8"	4-1/2"	11.6#	7400'	Circulate cement back to surface

Fresh Water Aquifers will be protected when the long string is run and cement is circulated back to surface. ✓

Please see the following supplemental information:

- (1) 10-Point Program
- (2) 13-Point Program
- (3) BOP Schematic and Program
- (4) Survey Plat

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 2-25-81

BY: M.L. Minder

Gas Well Production hookup to follow on Sundry Notice.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

F. W. Heiser

TITLE Drilling Manager

DATE February 10, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

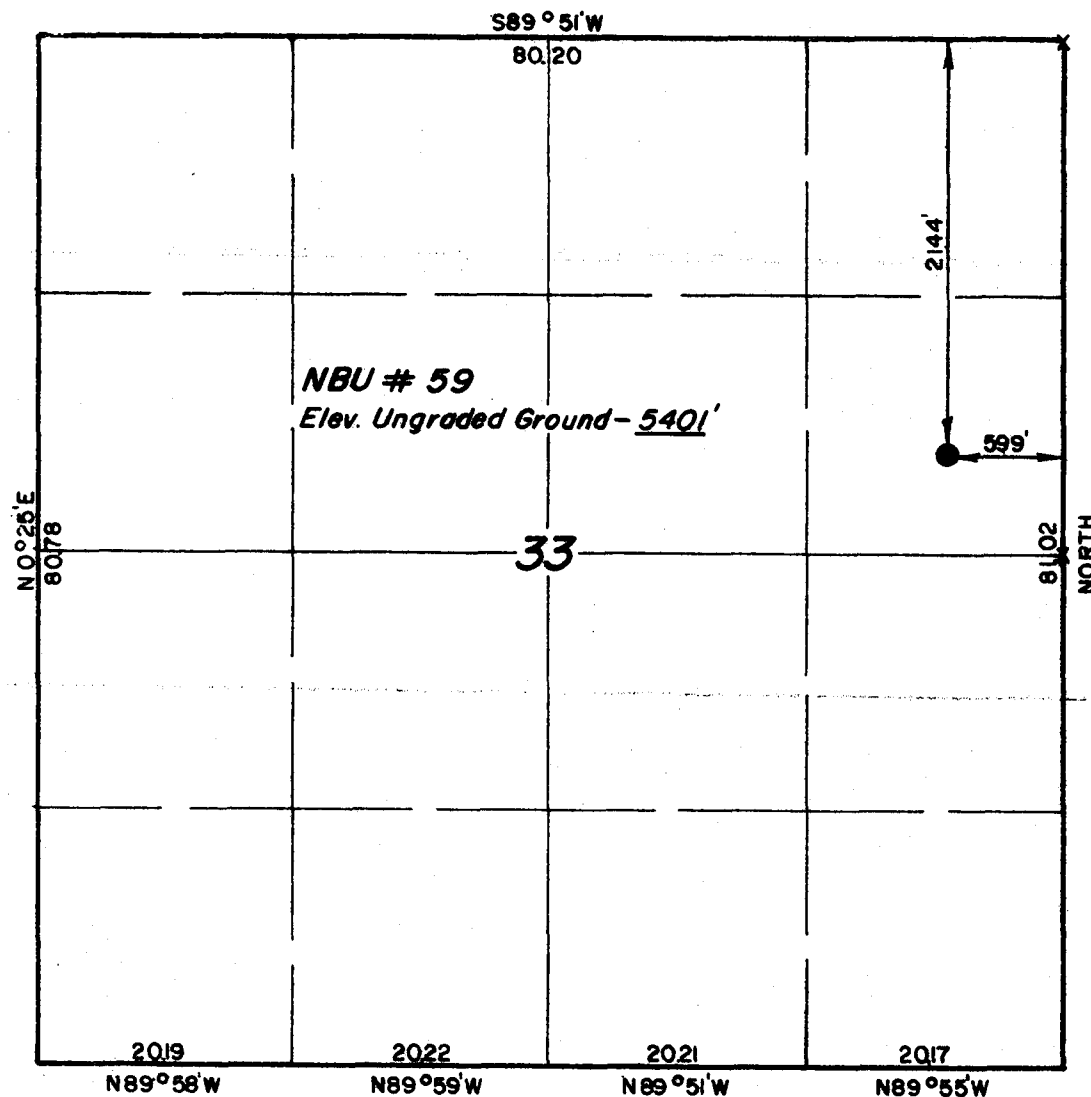
DATE

CONDITIONS OF APPROVAL, IF ANY:

T10S , R21E , S.L.B.&M.

PROJECT
COASTAL OIL & GAS CORP.

Well location, **NBU # 59** located as shown
in the SE 1/4 NE 1/4 Section 33, T10S, R21E,
S.L.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Lawrence C. King
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 2 / 3 / 81
PARTY DA DK FO	REFERENCES GLO Plat
WEATHER Clear - Cold	FILE COASTAL OIL & GAS CORP.

X = Section Corners Located

COASTAL OIL & GAS CORPORATION

NBU # 59

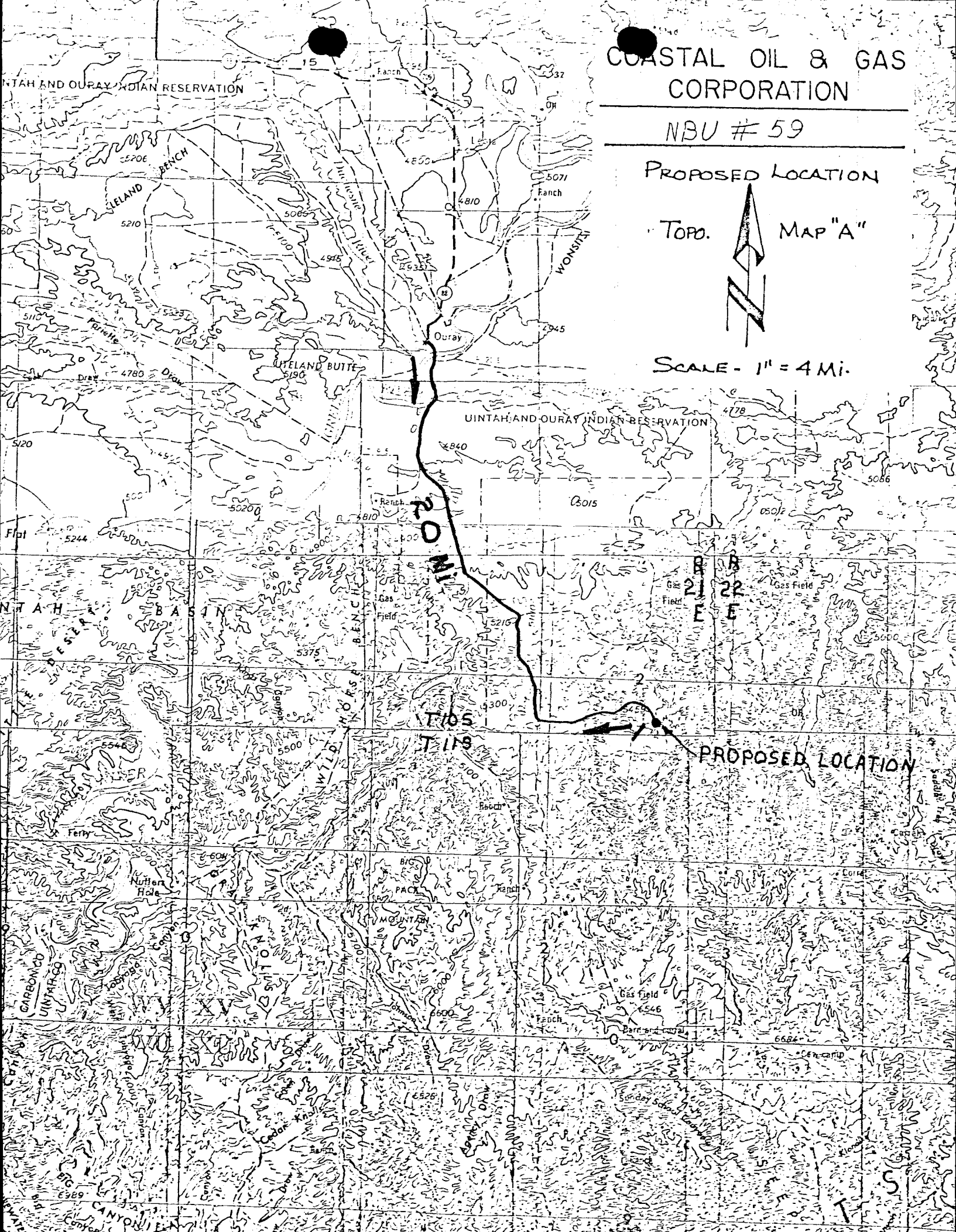
PROPOSED LOCATION

TOPO.

MAP "A"



SCALE - 1" = 4 Mi.



10-POINT PROGRAM

1. Geologic name of surface formation:

UINTA

2. The estimated tops of important geologic markers:

GREEN RIVER - 1100'

WASATCH - 4150'

3. The estimated depths at which anticipated water, oil, gas are expected to be encountered:

WASATCH

4150'

GAS

4. The proposed casing program, including the size, grade, and weight per foot each string and whether new or used:

9-5/8" - K-55, ST&C - 36#

NEW

4-1/2" - N-80, LT&C - 11.6#

NEW

5. The Operators' minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency:

Bottom:

3000# BOP W/4-1/2" pipe rams
3000# BOP W/blind rams
3000# Hydril

Top:

Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line to control abnormal pressures.
BOP's will be tested at installation and will be cycled on each trip.

6. The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

10-POINT PROGRAM - PAGE 2

Coastal Oil & Gas Corporation
Natural Buttes Unit No. 59

6. Continued --

The well will be drilled with fresh water from surface to 4500' with a weight of 8.3 to 8.7 . From 4500' to TD the well will be drilled with fresh wtr mud with a weight from 8.7 to 10.4 . Sufficient weighting material (barite) will be on location to increase the mud weight if abnormal pressure is encountered.

7. The auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.

8. The testing, logging and coring program to be followed:

No DST's are planned
No cores are expected to be cut.

LOGS: Dual Induction Laterolog
Compensated Neutron-Formation Density

9. Any anticipated abnormal pressures or temperatures expected to be encountered:

No abnormal pressures or temperatures expected
No hydrogen sulfide expected

10. The anticipated starting date and duration of the operation:

March 15, 1981
3 weeks' duration

COASTAL OIL & GAS CORPORATION

13 Point Surface Use Plan

for

Well Location

N.B.U. #59

Located In

Section 33, T10S, R21E, S.L.B. & M.

Uintah County, Utah

COASTAL OIL & GAS CORPORATION
N.B.U. #59
Section 33, T10S, R21E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A" & "B".

To reach COASTAL OIL & GAS CORPORATION, well location site N.B.U. #59, located in the SE 1/4 NE 1/4 Section 33, T10S, R21E, S.L.B. & M., Uintah County, Utah:

Proceed Westerly out of Vernal, Utah along U.S. Highway 40 - 14 miles to the junction of this road and Utah State Highway 209; proceed South along Utah State Highway 209 - 7 miles more or less to the junction of this Highway 88 - 10 miles to Ouray, Utah; proceed along South on a county road known as the Seep Ridge Road + 15.3 miles to its junction with an improved dirt county road to the East; proceed in an Easterly direction along this road 1.3 miles to its junction with a dirt gas service road to the Northeast; proceed in a Northeasterly direction along this road 1.7 miles to its junction with a dirt road to the Southeast; proceed in a Southeasterly direction along this road 1.1 miles to its junction with the proposed access road (to be discussed in Item #2).

The highways mentioned above are bituminous surfaced roads to Ouray, Utah and are maintained by State road crews.

The county road known as the Seep Ridge Road is surfaced with native asphalt for + 4 miles and is then a gravel surface road. The above described county road is maintained by county road crews and will require no further maintenance. The dirt gas field roads described above are dirt surfaced roads that were built out of the native materials of the area which were accumulated during their construction. These materials consist of light brown sandy clay materials with some poorly graded gravels. These gas field roads will be maintained by COASTAL OIL & GAS CORPORATION or its sub-contractors, this maintenance will consist of some minor grader work to smooth road grades and for snow removal.

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase of this well at such time that production is established.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the SW 1/4 SE 1/4 Section 28, T10S, R21E, S.L.B. & M., and proceeds in a Southeasterly direction 0.6 miles to the proposed location site.

This proposed road contours along a small bench area under a larger ridge and above Cottonwood wash.

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The grade along this road will be relatively level contouring around the base of the small ridge, however, the maximum grade along this road will not exceed 8%. The vegetation along this road consists of sagebrush and grasses with large areas devoid of an vegetation.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction. This road will be constructed out of the native materials which will be accumulated during its construction.

It is not anticipated at this time that there will be any turnouts required along this road, however, if at any time of the onsite inspection, it is determined that one is necessary, then it will be constructed according to the specifications for turnout installation in the Oil & Gas Surface Operation Manual.

It is not anticipated that there will be any culverts required along this road as it crosses no drainages of any consequence.

There are no fences encountered along this access road, there will be no gates or cattguards required.

3. EXISTING WELLS

There is one existing producing gas well within a one mile radius of this location site. See Topographic Map "B" for the location of this well relative to the proposed location site.

There are no water wells, abandoned wells, temporarily abandoned wells, disposal wells, drilling wells shut-in wells, injection wells, monitoring or observation wells for other resources located within a one-mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

At the present time there are existing facilities belonging to COASTAL OIL & GAS CORPORATION within a one-mile radius of this location site. These facilities consist of some small storage tanks for containment of fuels and some production. There are larger trunk lines and some smaller laterals.

In the event that production is established at this location the production will be contained within the location site until a gas line can be run from this location to existing lines in the area. The exact location of this line is not known at this time. Detailed plans for this line will be submitted to the appropriate agencies before construction begins, showing the approximate final location of the facilities.

All areas used to contain these production facilities will be built out of the native materials accumulated during their construction. These facilities will be constructed using graders, bulldozers, and workman crews to construct and place the proposed facilities

The proposed gas flow line will be an 18' right-of-way.

If there is any deviation from the above, all appropriate agencies will be notified.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "A".

Water to be used for the drilling and production of this well will be hauled from the White River in Section 4, T9S, R20E, S.L.B. & M. approximately 18.5 miles by road to the proposed location site. This water will be hauled by truck over existing roads and the proposed access road.

In the event the above source cannot be improvised other arrangements will be made and all concerned agencies will be notified. All permits and necessary requirements will be strictly adhered to.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of a sandy-clay soil and sandstone and shale materials gathered in actual construction of the road and location.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit shall be constructed.

The reserve pit will be 8' deep and at least half of the depth of the reserve pit shall be below the existing ground surface.

COASTAL OIL & GAS CORPORATION
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One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable material such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.,

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pit will lines with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

A portable trash basket will be place on the location site and all trash will be hauled to the nearest Sanitary Landfill.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached location layout sheet.

The B.L.M. Representative shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

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10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest sanitary landfill.

Restoration activities shall begin within 90 days after completion of the well. Once Restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Item #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area slopes from the rim of the Book Cliff Mountains to the South to the White River to the North, and is a portion of the Roan Plateau. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstone, conglomerates, and shale deposits.

The majority of the washes and streams in the area are non-perennial in nature with the only one in the area having a year round flow being the White River to the North, of which the numerous washes, draws and non-perennial streams are tributaries to.

The majority of the surrounding drainages are of a non-perennial nature with normal flow limited to the early spring and extremely rare heavy thunderstorms, or rainstorms of high intensity that lasts over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

All drainages in the immediate area are non-perennial streams and flow to the North and are tributaries to the White River.

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The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravels surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates and shales).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid region we are located in and in the lower elevations of the Uintah Basin. It consists of, as primary flow areas of sagebrush, rabbitbrush, some grasses, and cacti and large areas of bare soils devoid of any growth in the areas away from and in the vicinity of non-perennial streams and along the areas that are formed along the edges of perennial streams, cottonwood, willows, tamarack sagebrush, rabbitbrush, grasses and cacti can be found.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area - (See Topographic Map "B").

N.B.U. #59. location site sits on a relatively flat bench, which slopes gradually to the Northeast. Cottonwood Wash is located approximately 1.0 miles to the West of the location site.

The geologic structure of the location is of the Uinta Formation and consists of light brownish-gray clay (SP-PL) with some sandstone outcrops.

The ground slopes from the South through the location to the Northeast at approximately a 3% grade

The location is covered with some sagebrush and grasses.

The total surface ownership affected by this location is administered by the B.L.M.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

COASTAL OIL & GAS CORPORATION
N.B.U. #59
Section 33, T10S, R21E, S.L.B. & M.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

F. W. Heiser
COASTAL OIL & GAS CORPORATION
P.O. Box 749
Denver, CO. 80201

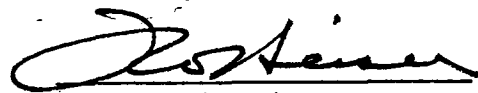
1-303-572-1121

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by COASTAL OIL & GAS CORPORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

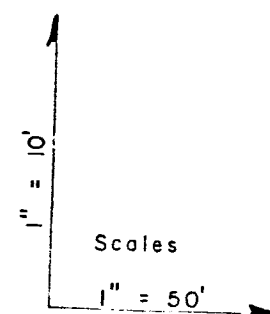
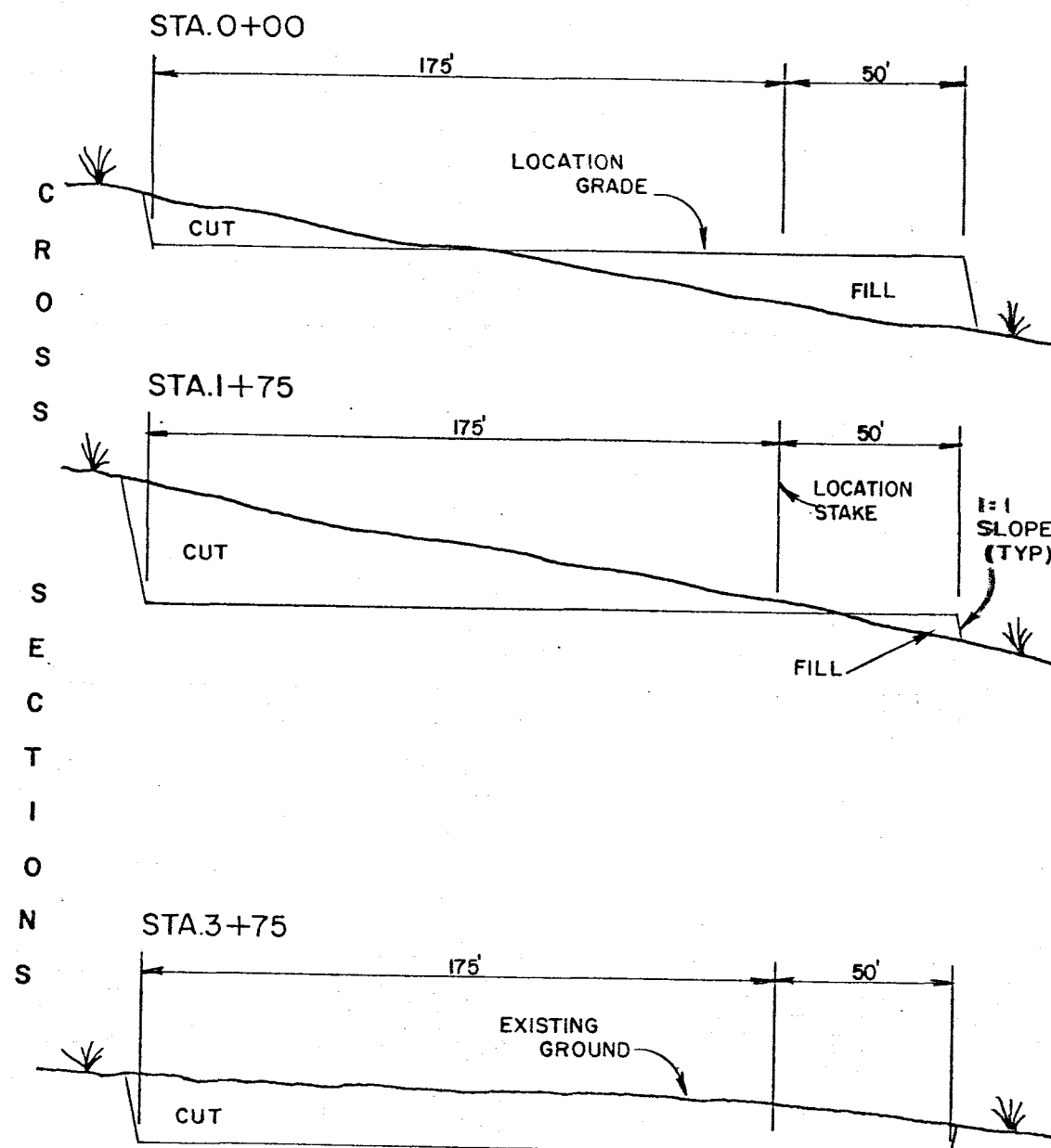
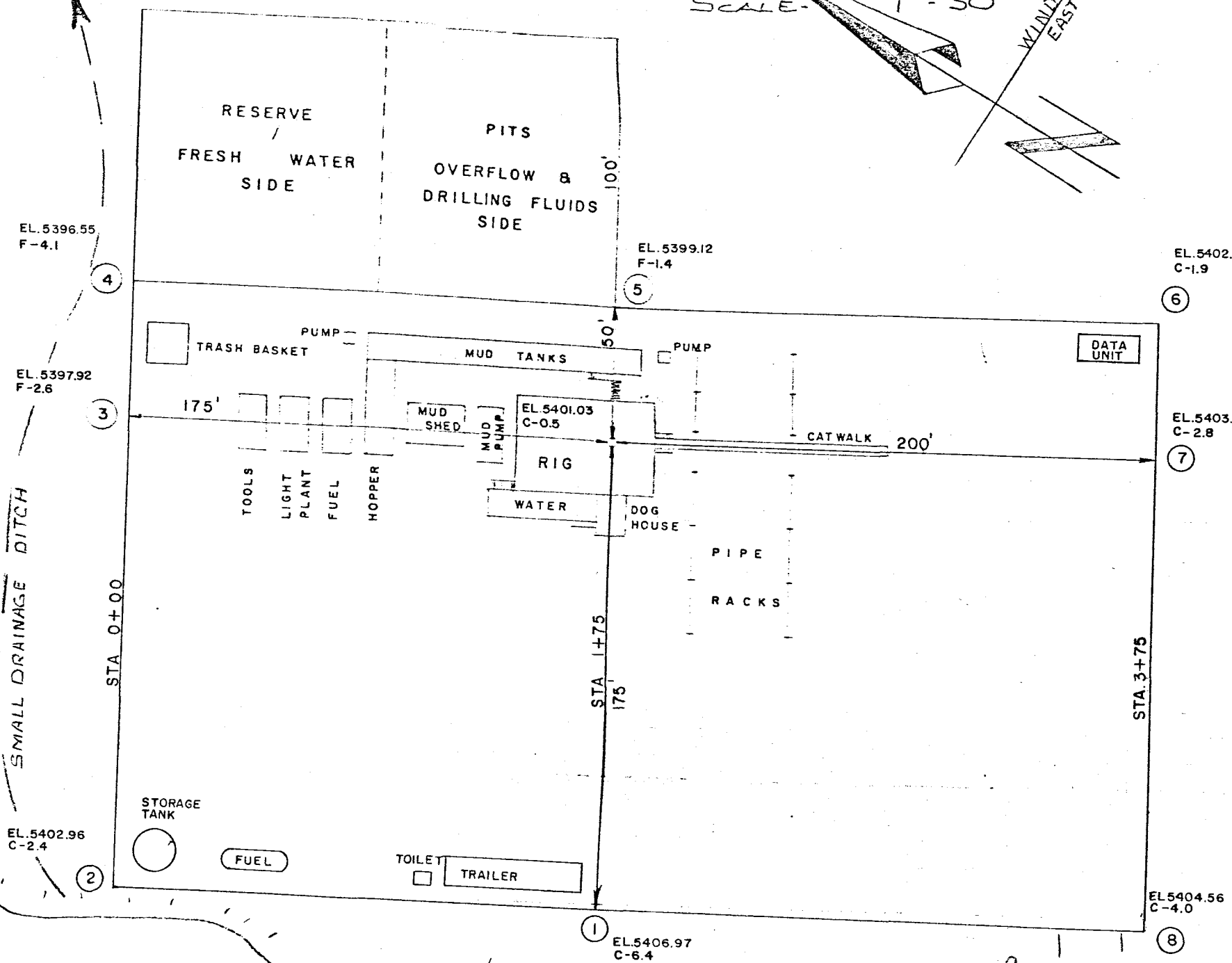
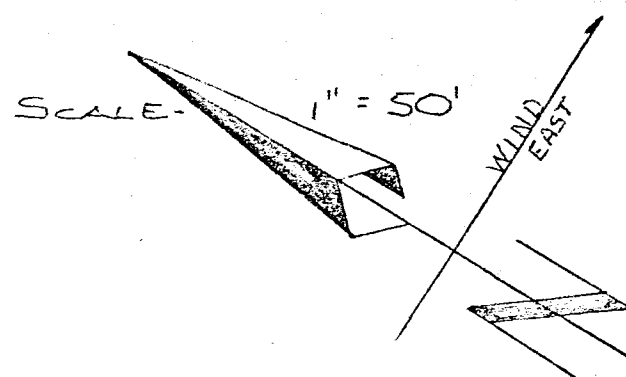
2/12/81



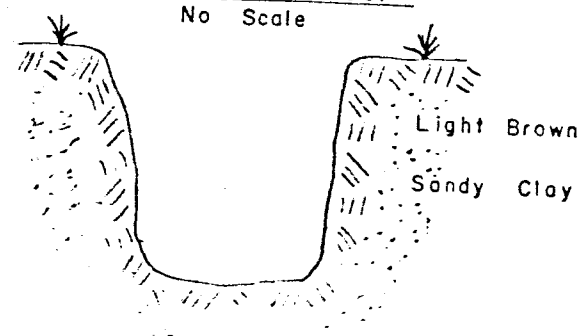
F. W. Heiser
Drilling Manager

COASTAL OIL & GAS CORP.

NBU # 59



SOILS LITHOLOGY
No Scale



APPROXIMATE YARDAGES

Cubic Yards Cut - 7393.27

Cubic Yards Fill - 1146.11

COASTAL OIL & GAS CORPORATION

NBU # 59

PROPOSED LOCATION

Topo.

MAP "B"

SCALE - 1" = 2000'

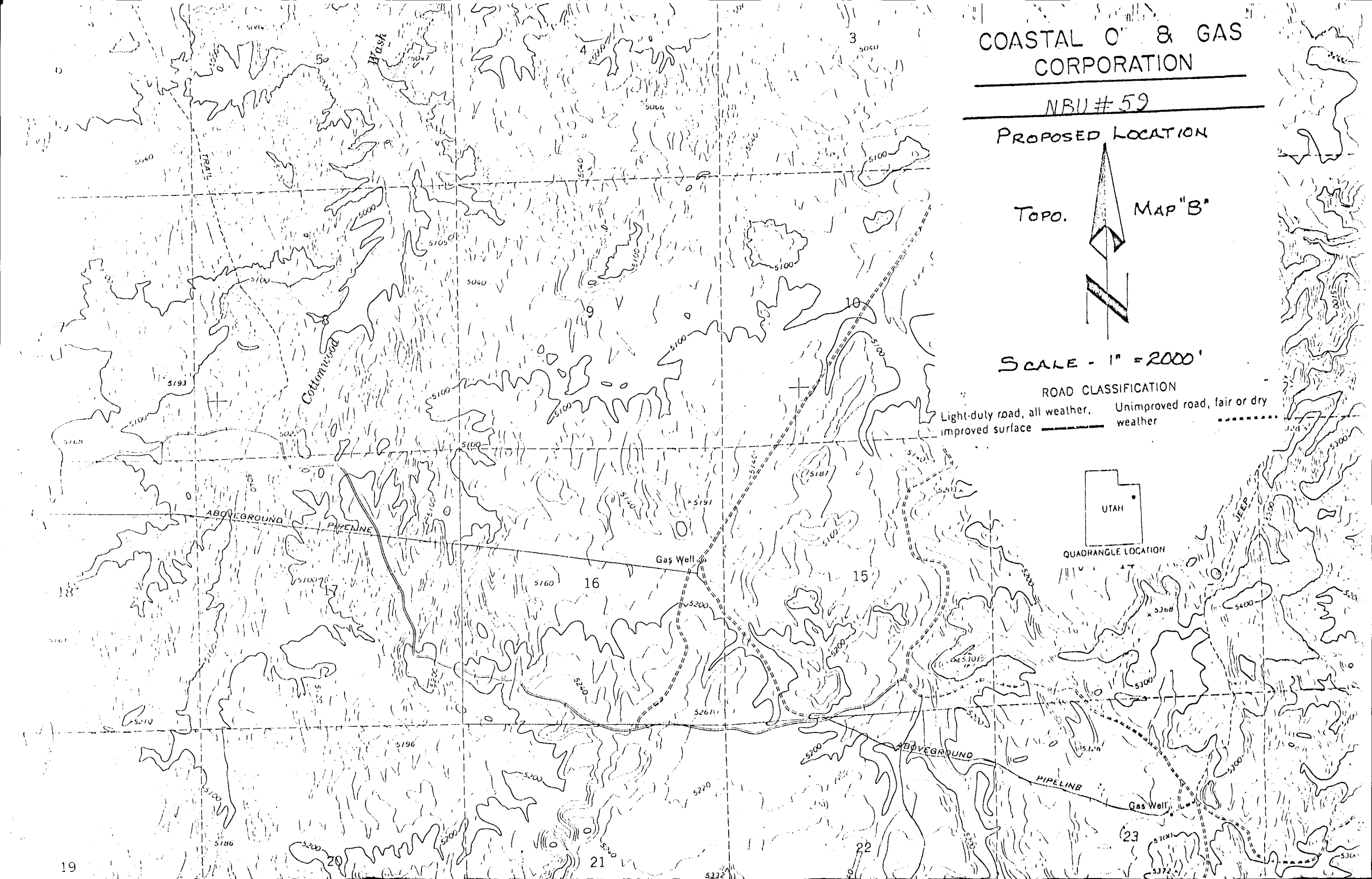
ROAD CLASSIFICATION

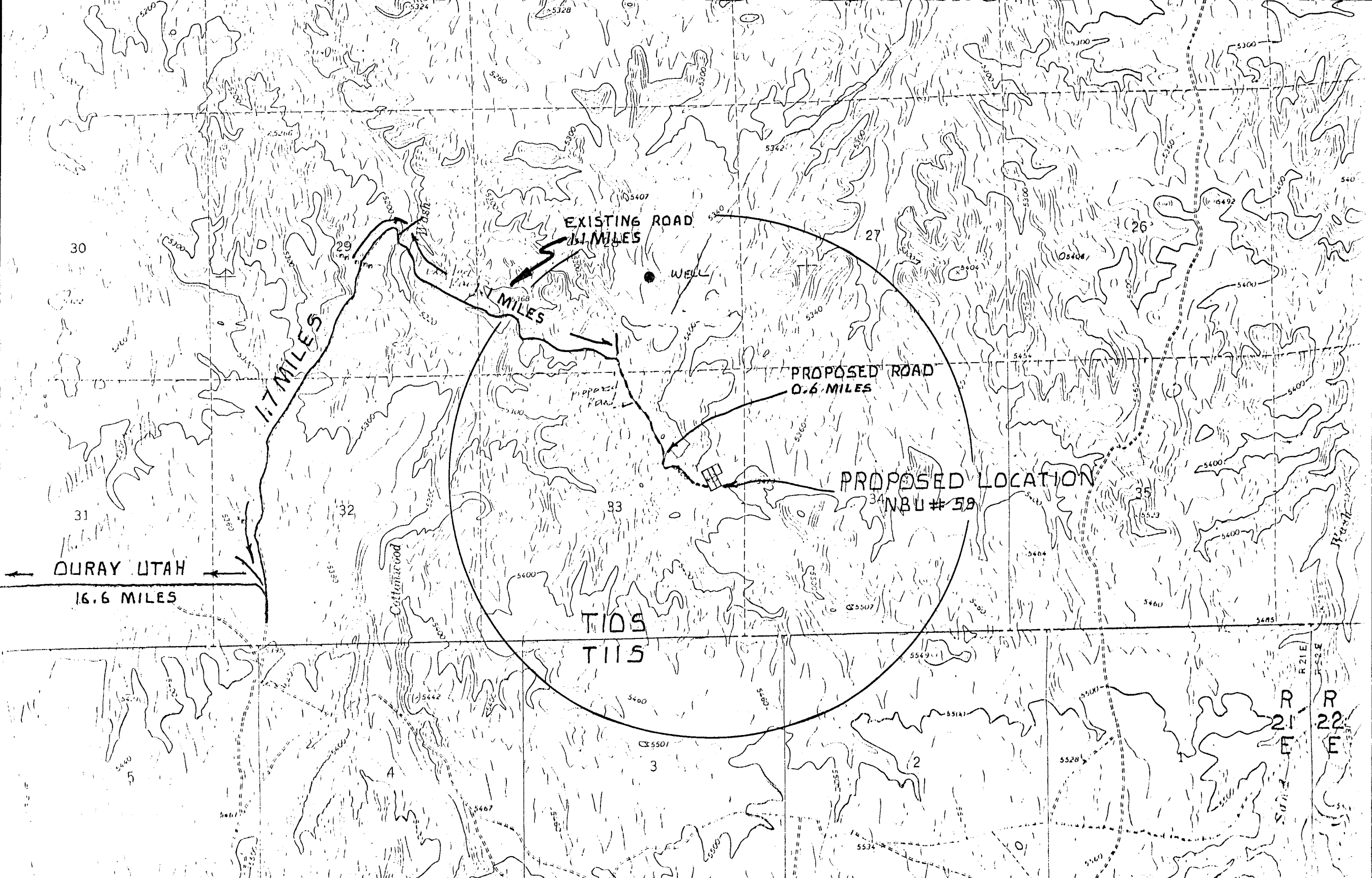
Light-duty road, all weather,
improved surface

Unimproved road, fair or dry
weather

UTAH

QUADRANGLE LOCATION





EXISTING ROAD
1.1 MILES

WELL

1.1 MILES

PROPOSED ROAD
0.6 MILES

PROPOSED LOCATION
NBU # 58

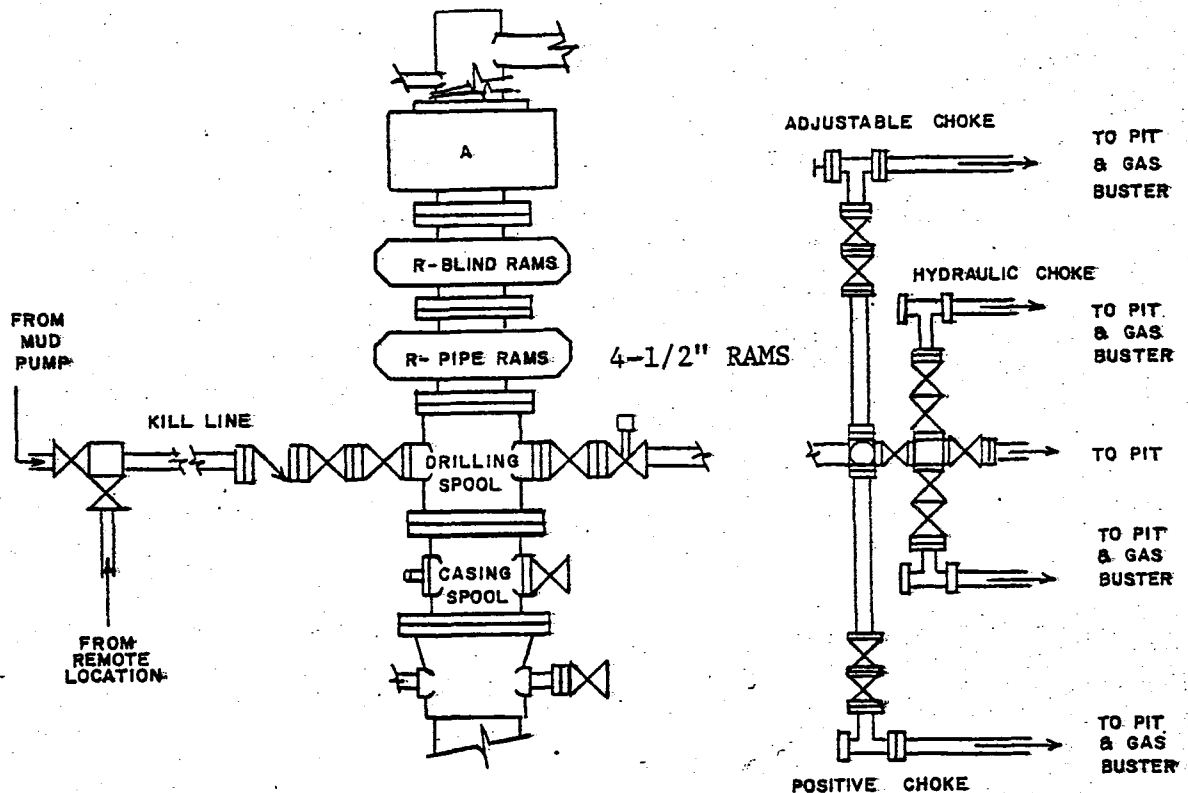
OURAY UTAH
16.6 MILES

TIO S
TII S

R 21 E
R 22 E
Sund

3000 psi

Working Pressure BOP's



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

BLOWOUT PREVENTER PROGRAM:

Operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency.

Bottom:

3000# BOP W/4-1/" pipe rams
3000# BOP W/blind rams
3000# Hydril

Top:

Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line, to control abnormal pressures.

BOP's will be tested at installation and will be cycled on each trip.

The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

The well will be drilled with fresh water mud from surface to 4500' with a weight of 8.3 to 8.7 ppg. From 4500' to TD the well will be drilled with fresh water mud with a weight from 8.7 to 10.4 ppg.

Auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub with a full opening valve will be available on the floor to stab into the drill pipe when the kelly is not in the string.

**** FILE NOTATIONS ****

DATE: Feb 24, 1981
OPERATOR: Coastal Oil & Gas Corporation
WELL NO: NBU #59
Location: Sec. 33 T. 10S R. 21E County: Winton

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-047-30898

CHECKED BY:

Petroleum Engineer: M.S. Minder 2-25-81

Director: _____

Administrative Aide: In NBU - ok on indrps for gas well

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation 3ed

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

February 27, 1981

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201

Re: Well No. Natural Buttes Unit #59
Sec. 33, T. 10S, R. 21E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30898.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder
Petroleum Engineer

MTM/ko
cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

☒ oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2144' FNL / 599' FEL (SE NE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Change TD

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE

U-0143254

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME

Natural Buttes Unit

9. WELL NO. (NBU 59Y2)

Natural Buttes Unit No. 59

10. FIELD OR WILDCAT NAME

Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 33-T10S-R21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

14. API NO.

43-047-30898

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5401' Ingr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Originally approved TD was 7400' (Wasatch). Approval is requested to change proposed TD to 7600' (Mesaverde).

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12-9-81

BY: M. J. Winder

DIVISION OF
OIL, GAS, AND MINING

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct.

SIGNED Marc D. Ernest TITLE Drilling Engineer DATE October 19, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Coastal Oil & Gas Corporation
3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2144' FNL / 599' FEL (SE NE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Proposed Gas Well Prod. Hookup | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUPPLEMENT TO APPLICATION FOR PERMIT TO DRILL

- (1) Proposed Gas Well Production Hookup
- (a) Typical Well Head Installation
- (b) Typical Main Lines and Pipe Anchor Detail
- (2) Proposed Pipeline Map
- (3) Proposed Road and Flow Line and Pipeline Right of Way

For On-site Contact: Ira K. McClanahan at (303) 473-2300

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED F. R. Midkiff TITLE Production Manager DATE October 26, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
U-0143254
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
Natural Buttes Unit
8. FARM OR LEASE NAME
Natural Buttes Unit
9. WELL NO.
Natural Buttes Unit No. 59
10. FIELD OR WILDCAT NAME
Natural Buttes Field
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Section 33-T10S-R21E
12. COUNTY OR PARISH
Utah
13. STATE
Utah
14. API NO.
43-047-30898
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5401' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OCT 26 1981

ESTIMATE SKETCH

DATE: 9-25-81
STARTING DATE: _____
EST. COMP. DATE: _____
☐ COMPANY ☒ CONTRACT

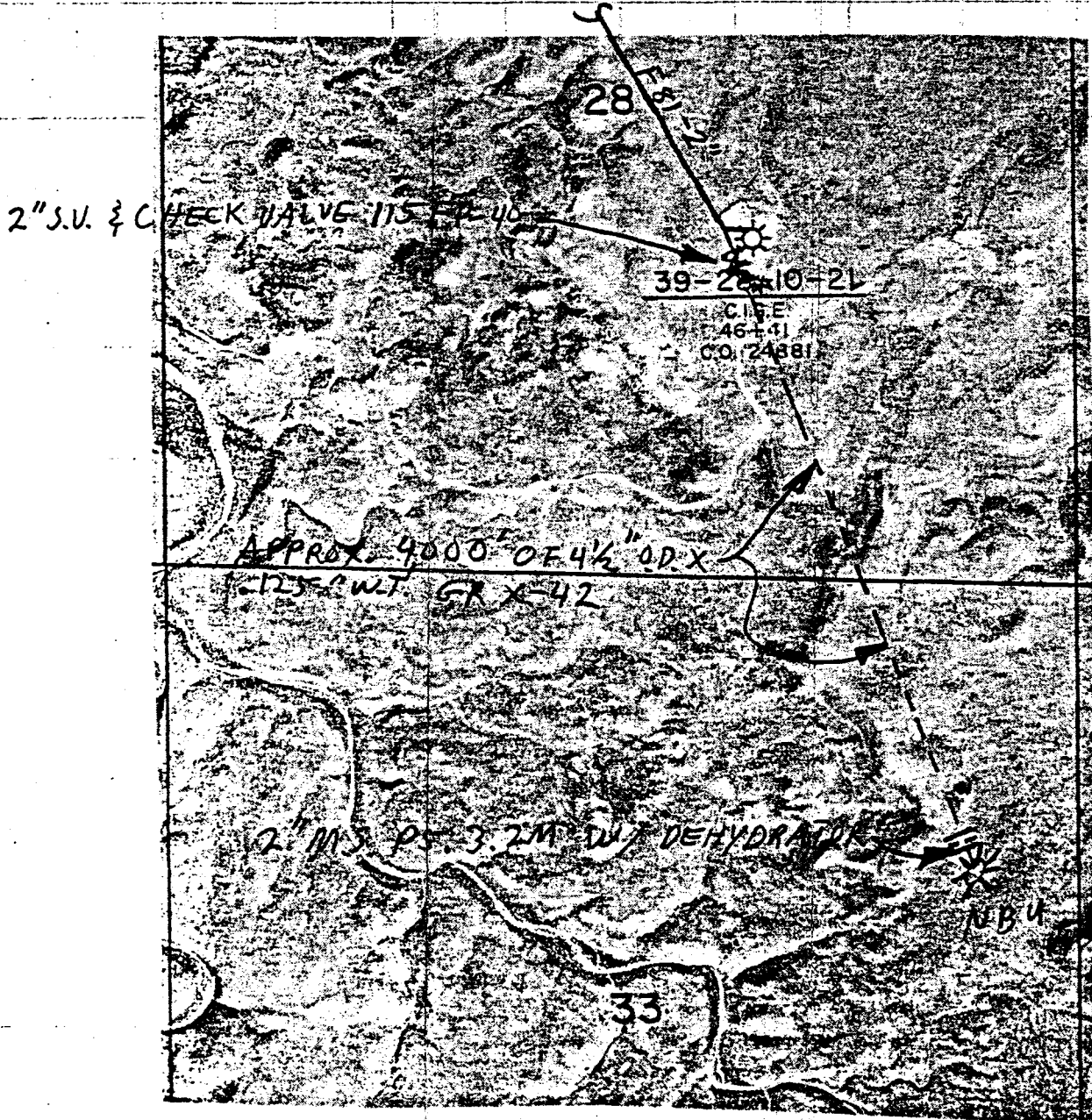
☒ COLORADO INTERSTATE GAS COMPANY
☐ _____

W O NO.: _____
REVISION NO.: _____
BUDGET NO.: _____
RELATED DWG.: 115F4-1E

LOCATION: SE NE SEC. 33-10s-21E COUNTY: UINTAH STATE: UTAH
DESCRIPTION OF WORK: CONNECT NBU #59 NATURAL BUTTES FIELD

REQUESTED BY: _____ APPROXIMATE MILEAGE: _____ PROJECT ENGINEER: JFK

RANGE: 2E



TOWNSHIP: 10S

PREPARED BY: _____

SCALE (IF ANY): 1"=1,000'

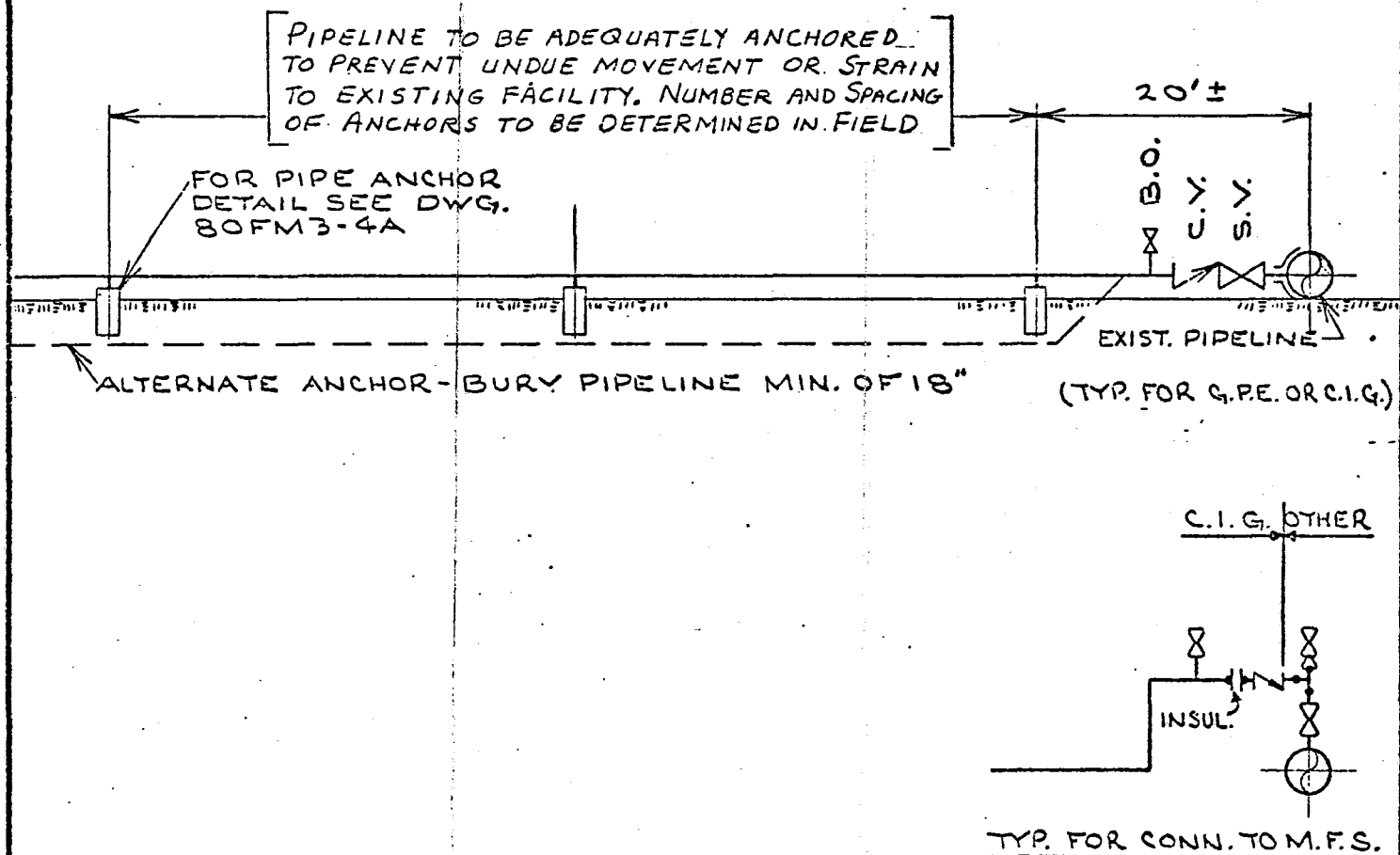
Statement for permit to lay flow line, to be included with application for Drilling Permit:

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from NBU 59 in a northeasterly direction through the NE/4 of Section 33 and SE/4 of Section 28, connecting to Line F21-F" in the SE/4 of Section 28, all in 10S-21E. The line will be approximately 4,000' long, as shown on the attached sketches.

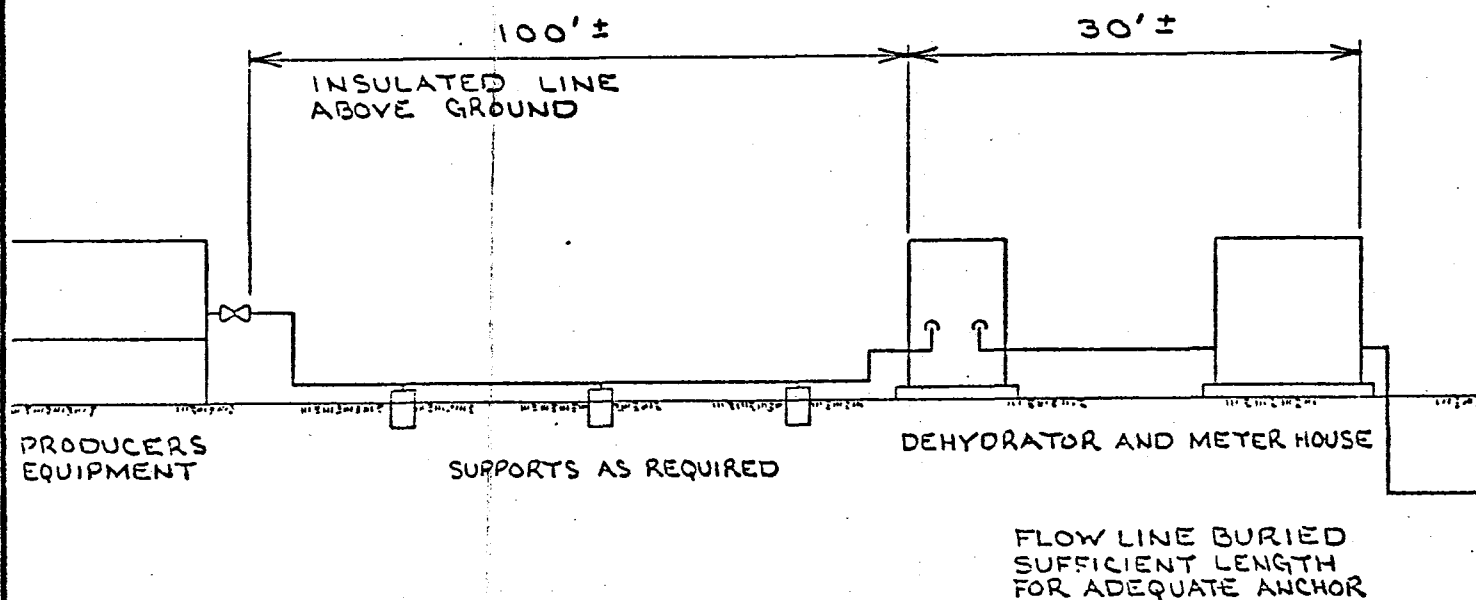
Pipe will be 4- $\frac{1}{2}$ " O.D. x .125" W.T., Grade X-42 EW. It will be butt-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

CIG will connect to producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.

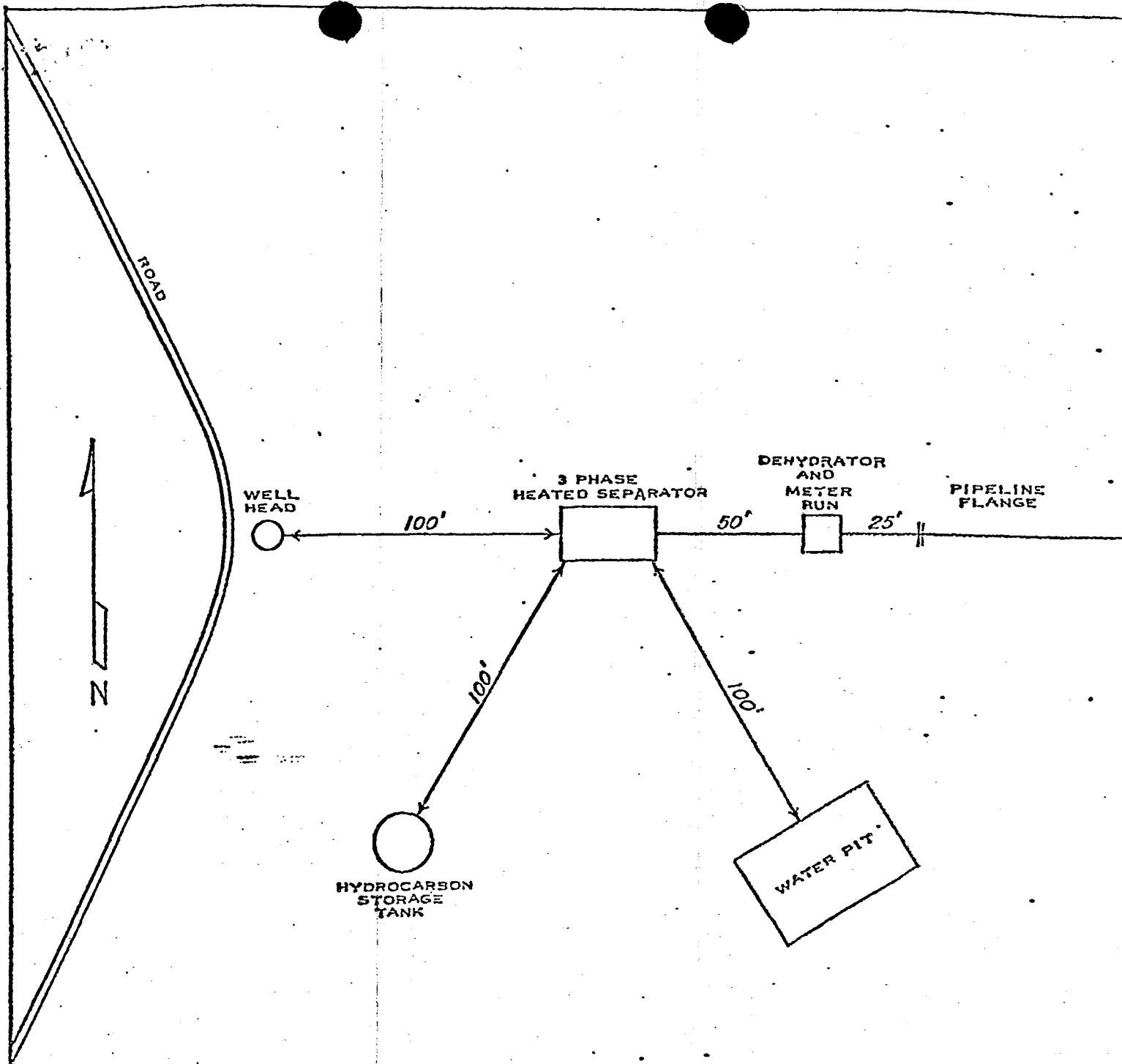


							Colorado Interstate Gas Co.	
							COLORADO SPRINGS, COLORADO	
							TYPICAL CONNECTION TO MAIN LINES AND PIPE ANCHOR DETAIL - NATURAL BUTTES FIELD	
							UINTA COUNTY, UTAH	
1	23858	REVISE STARTING POINT	8-22-77	RWP	APR		SCALE: NONE DRAWN: RWP APP: APR	
NO.	C O. NO.	DESCRIPTION	DATE	BY	CHK.	APP.	DATE: 7-7-77 CHECK: APR C O 23858	
REVISIONS							115FP-1 1/8	



							Colorado Interstate Gas Co.		
							COLORADO SPRINGS, COLORADO		
							TYPICAL WELL HEAD INSTALLATION		
							NATURAL BUTTES FIELD		
							UINTAH COUNTY, UTAH		
NO.	C O. NO.	DESCRIPTION	DATE	BY	CHK.	APPR.	SCALE: NONE	DRAWN: RWP	APP:
REVISIONS							DATE: 7-16-77	CHECK:	C O. 23858

115FP-2 1/8



COLORADO INTERSTATE GAS EXPLORATION
DENVER, COLORADO

Natural Buttes Unit No. 59
Section 33-T10S-R21E
Uintah County, Utah

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Costal Oil & Gas Corporation

WELL NAME: Natural Buttes #59Y2

SECTION SENE 33 TOWNSHIP 10S RANGE 21E COUNTY Uintah

DRILLING CONTRACTOR Westburn

RIG # 65

SPUDDED: DATE 11-12-81

TIME 2:00 PM

How Dry Hole

DRILLING WILL COMMENCE _____

REPORTED BY Tracie Dawe

TELEPHONE # (303) 572-1121

DATE November 23, 1981 SIGNED DB

NOTICE OF SPUD

WELL NAME: NBU #594-2

LOCATION: SE 1/4 NE 1/4 SECTION 33 T- 105 R- 21E

COUNTY: Uintah STATE: Utah

LEASE NO.: 11-0143254 LEASE EXPIRATION DATE: HBP

UNIT NAME (If Applicable): Natural Buttes Unit

DATE & TIME SPUDDED: 11/12/81 2:00 PM

DRY HOLE SPUDDER: Ram Air Drilling

DETAILS OF SPUD (Hole, Casing, Cement, etc.): Spud 12 1/4" hole to 276.
Ran 5 fts., 9578", 36#, K-55, ST+C, 8' rad (211.80). Set @ 209' GL.
Cmtd. 1/4" NUPCO 1/125 sk class 'H' 2% CaCl₂ 1/4 #/sk Floate. Complete
@ 4:30 PM 11/12/81. Circ 5 bbl cmt to surf.

ROTARY RIG NAME & NUMBER: Westburne Rig No. 65

APPROXIMATE DATE ROTARY MOVES IN: December 10, 1981

FOLLOW WITH SUNDRY NOTICE

USGS CALLED: DATE: November 17, 1981

PERSON CALLED: Terese Maxwell

STATE CALLED: DATE: November 17, 1981

PERSON CALLED: Darbie Beauregard

REPORTED BY: Terese C. Rowe

NOTICE OF SPUD

Coastal
oil
+
Gas

Caller: Tracy

Phone: _____

Well Number: 59 42

Location: SE NE 33-105-21E

County: Uintah State: Utah

Lease Number: U-0143254

Lease Expiration Date: _____

Unit Name (If Applicable): NBU

Date & Time Spudded: 11-12-81 2:00 p.m.

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: Westburn #65

Approximate Date Rotary Moves In: 12-10-81

FOLLOW WITH SUNDRY NOTICE

Call Received By: _____

Date: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2144' FNL / 599' FEL (SE NE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)		Operations	<input checked="" type="checkbox"/>

5. LEASE
U-0143254

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes Unit

9. WELL NO.
Natural Buttes Unit No. 59Y2

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 33-T10S-R21E

12. COUNTY OR PARISH
Utah

13. STATE
Utah

14. API NO.
43-047-30898

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5401' Ingr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded 11/12/81. Please see attached chronological for report of operations through Nov. 15, 1981.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE Dist. Drilling Mgr. DATE November 18, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2144' FNL / 599' FEL (SE NE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT

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☐
Spud ☒

RECEIVED
NOV 23 1981

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF
OIL, GAS & MINING

5. LEASE

U-0143254

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME

Natural Buttes Unit

9. WELL NO.

Natural Buttes Unit No. 59Y2

10. FIELD OR WILDCAT NAME

Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 33-T10S-R21E

12. COUNTY OR PARISH 13. STATE

Utah

Utah

14. API NO.

43-047-30898

15. ELEVATIONS (SHOW DF, KDB, AND WD)

43-047-30898

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal report made to USGS (Teresa) and State (Debbie) on November 17, 1981.
Please see attached for additional details.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE Dist. Drilling Mgr DATE November 17, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2144' FNL / 599' FEL (SE NE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☒ Operations

SUBSEQUENT REPORT OF:

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☐
☐
☒

5. LEASE
U-0143254

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes Unit

9. WELL NO.
Natural Buttes Unit No. 59Y2

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 33-T10S-R21E

12. COUNTY OR PARISH
Utah

13. STATE
Utah

14. API NO.
43-047-30898

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5401' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological for report of operations November 16 through December 15, 1981.

RECEIVED
DEC 23 1981

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED

H. E. Aab

TITLE Dist Drilling Mgr DATE December 15, 1981

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Coastal Oil & Gas Corporation
3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2144' FNL / 599' FEL (SE NE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
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☒
- Operations X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological for report of operations December 16, 1981 through January 15, 1982.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE Dist Drilling Mgr DATE January 19, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
U-0143254
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
Natural Buttes Unit
8. FARM OR LEASE NAME
Natural Buttes Unit
9. WELL NO.
Natural Buttes Unit No. 59Y2
10. FIELD OR WILDCAT NAME
Natural Buttes Field
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 33-T10S-R21E
12. COUNTY OR PARISH
Utah
13. STATE
Utah
14. API NO.
43-047-30898
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5401' Ingr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2144' FNL / 599' FEL (SE NE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

☐
☐
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☐
☐
☐
☐
☐
Operations ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological for report of operations January 16 through February 15, 1982.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE Dist Drilling Mgr DATE February 16, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

5. LEASE

U-0143254

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME

Natural Buttes Unit

9. WELL NO.

Natural Buttes Unit No. 59Y2

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 33-T10S-R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

43-047-30898

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5401' Unger. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2144' FNL / 599' FEL (SE NE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Operations <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE
U-0143254

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes Unit

9. WELL NO.
Natural Buttes Unit No. 59Y2

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 33-T10S-R21E

12. COUNTY OR PARISH
Utah

13. STATE
Utah

14. API NO.
43-047-30898

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5401' Ugr. - Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological for report of operations February 16 through March 15, 1982.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. W. Thying TITLE Dist Drilling Eng. DATE March 22, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2144' FNL / 599' FEL (SE NE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Operations

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE

U-0143254

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME

Natural Buttes Unit

9. WELL NO.

Natural Buttes Unit No. 59Y2

10. FIELD OR WILDCAT NAME

Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 33-T10S-R21E

12. COUNTY OR PARISH 13. STATE

Utah

Utah

14. API NO.

43-047-30898

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5401' Ingr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological for report of operations March 16, 1982 through April 15, 1982.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drlg. Mgr DATE April 19, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐
well well ☒ other2. NAME OF OPERATOR
Coastal Oil & Gas Corporation3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2144' FNL / 599' FEL (SE NE)

AT TOP PROD. INTERVAL: SAME

AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Operations

SUBSEQUENT REPORT OF:

☐☐☐☐☐☐☐☐☒

5. LEASE

U-0143254

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME

Natural Buttes Unit

9. WELL NO.

Natural Buttes Unit No. 59Y2

10. FIELD OR WILDCAT NAME

Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA

Section 33-T10S-R21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

14. API NO.

43-047-30898

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5401' Ingr. Gr.

(NOTE: Report results of multiple completion or zone
change on Form 9-330.)


17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological for report of operations through May 13, 1982.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Dist. Dir. Mgr.

DATE May 14, 1982

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NBU #59Y-2 (COGC)

Natural Buttes Unit

Uintah County, Utah

AFE: 12548 WI:

ATD: 7600' SD: 11-12-81/11-20-81

Coastal Oil & Gas Corp., Oper.

Westburne #65, Contr.

9-5/8" @ 209' GL; 4½" @ 7420':

LOCATION: 2144' FNL & 599' FEL
SE NE, Sec 33-T10S-R21E
Elv: 5401' GL (ungr)

TD: 7420'

PBD: 7317'

Perf: 4850-7303' (19 holes)

5-13-82

Prep to retn to sales.

SI to build press, SITP 1650 psi. Cum Csts: \$622,603.

NBU #59Y-2 (COGC)

Natural Buttes Unit

Uintah County, Utah

AFE: 12548 WI:

ATD: 7600' SD: 11-12-81/11-20-81

Coastal Oil & Gas Corp., Oper.

Westburne #65, Contr.

9-5/8" @ 209' GL; 4 1/2" @ 7420';

LOCATION: 2144' FNL & 599' FEL
SE NE, Sec 33-T10S-R21E
Elv: 5401' GL (ungr)

TD: 7420'

PBTD: 7317'

Perf: 4850-7303' (19 holes)

- 4-24-82 Opn to sales.
SITP 1200 psi, SICP 0 psi; opn to sales @ 11 AM on 12/64" CK.
- 4-25-82 Press tstg sales & lateral line.
FTP 500 psi, SICP 0 psi (pkr), line press 350 psi.
- 4-26-82 SI to build press.
FTP 550 psi, SICP 0 psi, 12/64" CK; press tstg sales & lateral line;
line press 550 psi; SI @ 11 AM to build press.
- 4-27-82 Prep to opn well & press tst CIG lines.
SITP 1175 psi, SICP 0 psi.
- 4-28-82 SI.
SITP 1340 psi, SICP 0 psi (pkr). Cum Csts: \$622,603.
- 4-29-82 Well SI; WO CIG PL.
SITP 1250 psi, SICP 0 psi (pkr); CIG tstg PL lateral to 1250 psi - well
volume insufficient to pack line. Cum Csts: \$622,603.
- 4-30-82 SI.
SITP 1250 psi, sales line packed to 1200 psi.
- 5-1-82 SI.
SITP 1325 psi, SICP 0 psi.
- 5-2-82 SI.
SITP 1325 psi, SICP 0 psi.
- 5-3-82 Prep to opn to sales.
SITP 1325 psi, SICP 0 psi (pkr). Cum Csts: \$622,603.
- 5-4-82 WO CIG to turn to sales.
SITP 1350 psi, SICP 0 psi.
- 5-5-82 WO CIG to turn to sales.
SITP 1350 psi, SICP 0 psi (pkr).
- 5-6-82 WO CIG to turn to sales.
SITP 1375 psi, SICP 0 psi (pkr).
- 5-7-82 Prep to turn to sales.
SITP 1375 psi, SICP 0 psi (pkr).
- 5-8-82 Flwg to sales.
Opn to sales @ 11:30 AM on 6/64" CK.
- 5-9-82 Flwg to sales.
FTP NR, 6/64" CK, 114 MCF w/0 BW & 0 BC. Completed as single SI GW from
Wasatch/MV perfs 5065-7303' (16 holes) 5-8-82.
- 5-10-82 Flwg to sales.
FTP 725 psi, SICP 0 psi (pkr), 6/64" CK, 68 MCF w/0 BC & est 1 BW. Cum
Csts: \$622,603.
- 5-11-82 Prep to retn to sales.
Well dead 24 hrs due to fire out in sep (no gas); retn to sales in PM.
- 5-12-82 Prep to blw to pit to unload wtr.
FTP 725 psi, 12/64" CK, 5 MCFD gas, 0 BC, 1 BW.

NBU #59Y-2 (COGC)

Natural Buttes Unit

Uintah County, Utah

AFE: 12548 WI:

ATD: 7600' SD: 11-12-81/11-20-81

Coastal Oil & Gas Corp., Oper.

Westburne #65, Contr.

9-5/8" @ 209' GL; 4 1/2" @ 7420';

LOCATION: 2144' FNL & 599' FEL
SE NE, Sec 33-T10S-R21E
Elv: 5401' GL (ungr)

TD: 7420'

PBTD: 7317'

Perf: 4850-7303' (19 holes)

4-8-82 Flw tstg tbg (5065-7303') to sep.
FTP 475 psi, SICP 30 psi, 16/64" CK - frozen, 3 1/2 BW prior to freezing off.
Cum Csts: \$622,603.

4-9-82 Flw tstg tbg 5065-7303' to sep.
FTP 425 psi, SICP 30 psi, 16/64" CK, sep press 40 psi, 1.5 BW to tank,
411 MCFD gas meas w/1/2" orif pl.

4-10-82 Flw tstg tbg 5065-7303' to sep.
FTP 400 psi, SICP 40 psi, 16/64" CK, sep press 85 psi, 1-1/4 BW to tank,
189 MCFD gas meas w/1/2" orif pl.

4-11-82 Flw tstg tbg 5065-7303' to sep.
FTP 400 psi, SICP 40 psi, 16/64" CK, sep press 85 psi, 189 MCFD gas meas
w/1/2" orif pl, 8 BW to tank/24 hrs.

4-12-82 Flw tstg tbg 5065-7303' to sep.
FTP 400 psi, SICP 40 psi, 16/64" CK, sep press 85 psi, 189 MCFD gas meas
w/1/2" orif pl, 6 BW to tank/24 hrs. Cum Csts: \$622,603.

4-13-82 Flw tstg perfs 5065-7303' (tbg) to sep.
TP 1200 psi, SICP 400 psi, 16/64" CK - frozen, 0 gas, 0 BW.

4-14-82 Flw tstg tbg 5065-7303' to sep.
FTP 1300 psi, SICP 40 psi, 16/64" CK - frozen, 1.7 BW prior to freezing.

4-15-82 Flw tstg tbg 5065-7303' to sep.
TP 1350 psi, gas 50 MCFD w/1/2" orif pl, 16/64" CK - partly plugged; clean
CK; 1 hr FTP 400 psi, 300 MCFD gas meas w/1/2" orif pl, no wtr-1 hr.

4-16-82 Flw tstg tbg 5065-7303' to sep.
FTP 500 psi, SICP 40 psi, 17/64" CK, sep press 50 psi, 159 MCFD gas meas
w/1/2" orif pl w/16.2 BW/24 hrs.

4-17-82 Flw tbg 5065-7303' to sep.
FTP 475 psi, SICP 40 psi, 17/64" CK, sep press 80 psi, 121 MCFD meas w/1/2"
orif pl, 13.9 BW-24 hrs.

4-18-82 Flw tbg 5065-7303' to sep.
FTP 300 psi, SICP 30 psi, 18/64" CK, 183 MCFD gas meas w/1/2" orif pl, 45.2
BW-24 hrs.

4-19-82 Flw tbg 5065-7303' to sep.
FTP 325 psi, SICP 25 psi, 18/64" CK, sep press 80 psi, 175 MCFD gas w/1/2"
orif pl, 48.8 BW-24 hrs.

4-20-82 Flw tbg 5065-7303' to sep.
FTP 300 psi, SICP 1500 psi, 18/64" CK, sep press 40 psi, 47.1 BW/24 hrs,
171 MCFD gas meas w/1/2" orif pl.

4-21-82 Flw tbg 5065-7303' to sep.
FTP 210 psi, SICP 0 psi, sep press 30 psi, 18/64" CK, 158 MCFD meas w/1/2"
orif pl, 32.4 BW/24 hrs; Prep to SI & tie into sales.

4-22-82 WO CIG to turn to sales.
SI @ 10:30 AM; making temp HU to dehy f/tst to sales; 3 PM SITP 1050 psi,
SICP 0 psi (pkr).

4-23-82 WO CIG PL.
SITP 1200 psi, SICP 0 psi (pkr).

NBU #59Y-2 (COGC)

Natural Buttes Unit

Uintah County, Utah

AFE: 12548 WI:

ATD: 7600' SD: 11-12-81/11-20-81

Coastal Oil & Gas Corp., Oper.

Westburne #65, Contr.

9-5/8" @ 209' GL; 4 1/2" @ 7420';

LOCATION: 2144' FNL & 599' FEL
SE NE, Sec 33-T10S-R21E
Elv: 5401' GL (ungr)

TD: 7420'

PBSD: 7317'

Perf: 4850-7303' (19 holes)

3-25-82 Flw tstg Wasatch/MV perfs 6534-7303'.

Flw to sep on 16/64" CK, FTP 100 psi, SICP 2475 psi, gas 132 MCFD meas w/3/8" pl in 2" orif meter, 32.4 BW to tank-24 hrs. Cum Csts: \$615,487.

3-26-82 Flw tstg Wasatch/MV perfs (6534-7303') to sep; WO SU to move pkr.

Flw perfs 6534-7303' to sep, FTP 115 psi, SICP 2475 psi (pkr), 16/64" CK at sep, gas 134 MCFD w/2" meter & 3/8" pl, 25.3 BW-22 hrs to tank. Cum Csts: \$615,153.

3-27-82 Flwg perfs 6534-7303' to sep; WO SU to move pkr.

FTP 115 psi, SICP 2475 psi, 16/64" CK, 134 MCFD gas meas w/3/8" pl in 2" orif meter, 25.3 BW to tst tank-22 hrs. Cum Csts: \$616,633.

3-28-82 Flwg Wasatch/MV perfs 6534-7303' to sep; SDFS.

Flw perfs 6534-7303' (tbg) to sep on 16/64" CK, FTP 125 psi, SICP 2475 psi, meas gas 122 MCFD w/3/8" pl in 2" orif meter, 18 BW to tank-23 1/2 hrs; MI RU Gamanche Well Service; SDFN. Cum Csts: \$618,883.

3-29-82 Prep to kill well & move pkr.

SDFS; flw tbg (6534-7303') to sep, FTP 125 psi, SICP 2475 psi, 16/64" CK, gas 166 MCFD meas w/3/8" pl in 2" orif meter, 21.4 BW to tst tank-23 1/2 hrs. Cum Csts: \$618,883.

3-30-82 Fin RIH & set pkr.

Road to loc; FTP 150 psi, SICP 1500 psi (Note: 975 psi gauge corr); blw dwn on 20/64" CK f/1/2 hr; kill csg w/20 bbl 10 ppg brine & tbg w/10 bbl 10 ppg brine; ND tree, NU BOP; rel R-3 pkr; POH 2 jnts - pkr hung up; attempt to circ - could not, wtr went into form; work pkr, rel w/56,000# tension; circ 3/4 hr @ 4.5 BPM; POH w/tbg & pkr; LD 47 jnts & pkr - middle packoff gone, btm scored; PU recond R-3 pkr & RIH on 44 jnts 2-3/8" tbg; SDFN. Cum Csts: \$619,143.

3-31-82 Well dead; Prep to swb.

Road to loc; fin RIH w/Bak R-3 pkr on 2-3/8" tbg (tot 165 jnts) w/pkr @ 4993' w/14,000# comp, SN @ 4961'; ND BOP, NU tree; opn tbg (5065-7303') to tank on 16/64" CK; SDFN. Cum Csts: \$621,493.

4-1-82 Flwg to tank; Prep to switch to sep.

TP 1500 psi, 11 BW-21 hrs - CK froze; thaw & opn on 18/64" CK; 2 hrs FTP 75 psi, SICP 0 psi (pkr), 18/64" CK, flwg 5 BPH (bucket tst); RD & move Gamanche Well Service to CIGE #39. Cum Csts: \$622,603.

4-2-82 Flw tstg tbg (perfs 5065-7303') to tst tank.

24 hrs, 16/64" CK, FTP 1750 psi, CK frozen - no prod; SICP 15 psi w/pkr. Cum Csts: \$622,603.

4-3-82 Flw tstg tbg (5065-7303') to tank.

FTP 425 psi, SICP 40 psi, 18/64" CK, 52 BW to tank w/est 450 MCFD gas.

4-4-82 Flw tstg tbg (5065-7303') to tank.

FTP 125 psi, SICP 40 psi, 18/64" CK, 102 BW/24 hrs w/est 180 MCFD gas.

4-5-82 Flw tstg tbg (5065-7303') to tank.

FTP 125 psi, SICP 40 psi, 18/64" CK, 44 BW/24 hrs w/est 180 MCFD gas. Cum Csts: \$622,603.

4-6-82 Flw tstg tbg (5065-7703') to sep.

FTP 175 psi, SICP 40 psi, 18/64" CK, 44.3 BW/24 1/2 hrs, est 150 MCFD gas; chng flw to sep to meas gas.

4-7-82 Flw tstg tbg (5065-7703') to sep.

FTP 950 psi, SICP 40 psi, 18/64" CK - froze, 7.3 BW to tank prior to freezing, no gas meas. Cum Csts: \$622,603.

NBU #59Y-2 (COGC)

Natural Buttes Unit

Uintah County, Utah

AFE: 12548 WI:

ATD: 7600' SD: 11-12-81/11-20-81

Coastal Oil & Gas Corp., Oper.

Westburne #65, Contr.

9-5/8" @ 209' GL; 4½" @ 7420';

LOCATION: 2144' FNL & 599' FEL
SE NE, Sec 33-T10S-R21E.
Elv: 5401' GL (ungr)

TD: 7420'

PBSD: 7317'

Perf: 4850-7303' (19 holes)

3-12-82 TD 7420'; PBSD 7317'; Tstg to pit; RU tst tank on csg .

Flw tbg (6534-7303') to pit on 16/64" CK, FTP 175, 100 MCF (est) w/7-9 BW; flw csg (4850-5658') to pit on 16/64" CK, FCP 450, gas TSTM w/30-36 BW; MI tst tank for csg. Cum Csts: \$615,437.

3-13-82 Tstg.

Flw tbg (6534-7303') to pit on 16/64" CK, FTP 175 psi, 20 BW-w/est 100 MCFD gas; flw csg (4850-5658') to pit on 16/64" CK, FCP 300 psi, 40-45 BW est w/gas TSTM; turn to tst tank @ 2 PM.

3-14-82 Tstg.

Flw tbg (6534-7303') to pit on 16/64" CK, FTP 125 psi, 12 BW w/75 MCFD (est); flw csg (4850-5658') to tst tank on 16/64" CK, 304 BW-22 hrs (330 BPD) w/gas TSTM. Cum Csts: \$615,437.

3-15-82 Tstg.

Flw tbg (6534-7303') to pit on 16/64" CK, FTP 125 psi, 12 BW est w/gas 75 MCFD (est); flw csg to tank on 16/64" CK (4850-5658'), FCP 350 psi, 255 BW-19 hrs (320 BPD) w/gas TSTM.

3-16-82 Prep to SI csg & chng tbg to tst tank.

Flw tbg (6534-7303') to pit on 16/64" CK, FTP 100 psi, 5-8 BW w/50 MCFD (est) gas; flw csg (4850-5658') to pit on 16/64" CK, FCP 350, 325 BW-24 hrs w/gas TSTM. Cum Csts: \$615,437.

3-17-82 Flw tbg to tst tank.

Flw csg (4850-5658') to tank on 16/64" CK, FCP 350 psi, gas TSTM, 280 BW-19 hrs (353 BPD); SI @ 10 AM. Flw tbg (6435-7303') to pit on 16/64" CK, FTP 100 psi, 12-14 BW w/est 50 MCFD gas; turn to tank @ 11 AM.

3-18-82 Flw tbg to tank; Prep to HU sep & orif meter.

8 AM flw tbg (6534-7303') to tank on 12/64" CK, FTP 350 psi, 20 BW-21 hrs, est 100 MCFD gas; SI @ 8 AM-1 PM (5 hrs); opn to tank on 16/64" CK @ 1 PM. Cum Csts: \$615,437.

3-19-82 Flw to sep f/orif tst.

Flw tbg (6534-7303') to tst tank on 16/64" CK, FTP 200, 42 BW-23½ hrs, est 100 MCFD gas; SI @ 12:30 PM; HU sep and orif meter (½" pl); 2:45 PM SITP 850 psi, SICP 2400 psi (pkr); opn tbg on 16/64" CK @ sep. Cum Csts: \$615,437.

3-20-82 Flw tstg perfs 6534-7303'.

24 hrs, 16/64" CK, FTP 125 psi, SICP 2400 psi, 166 MCFD, 8 BW, holding 100 psi on sep, 2" orif well tstr w/½" pl.

3-21-82 Flw tstg perfs 6534-7303'.

24 hrs, 16/64" CK, FTP 125 psi, SICP 2450 psi, 78 MCFD, 33 BW-23 hrs, holding 100 psi on sep, 2" orif tstr w/½" pl.

3-22-82 Flw tstg perfs 6534-7303'.

24 hrs, 16/64" CK, FTP 100 psi, SICP 2450 psi, 55 MCFD, 28 BW-19 hrs, holding 100 psi on sep, 2" orif tstr w/3/8" pl. Cum Csts: \$615,487.

3-23-82 Flw tstg Wasatch perfs 6534-7303'.

24 hrs, 16/64" CK, FTP 100 psi, SICP 2450 psi w/pkr, 137 MCFD, 28 BW, flw stabil, holding 40 psi on sep, 2" orif well tstr w/3/8" pl. Cum Csts: \$615,487.

3-24-82 Flw tstg Wasatch/MV perfs 6534-7303'.

FTP 100 psi, SICP 2450 psi, 16/64" CK, sep press 40 psi, temp 58°F, meas gas 134 MCFD w/2" orif meter & 3/8" pl, wtr to frac tank 28.3 BW-26 hrs. Cum Csts: \$615,487.

NBU #59Y-2 (COGC)

Natural Buttes Unit

Uintah County, Utah

AFE: 12548 WI:

ATD: 7600' SD: 11-12-81/11-20-81

Coastal Oil & Gas Corp., Oper.

Westburne #65, Contr.

9-5/8" @ 209' GL; 4½" @ 7420';

LOCATION: 2144' FNL & 599' FEL
SE NE, Sec 33-T10S-R21E.
Elv: 5401' GL (ungr)

TD: 7420'

PBSD: 7317'

Perf: 4850-7303' (19 holes)

2-25-82 Swbg perfs 4850-4874'.

Road to loc; SICP 0 psi; made 30 swb runs-10 hrs, IFL @ 250', pull from 1600'; after 15 runs, FL @ 700', pull f/SN @ 4890'; well unloaded 10 BW w/Tr gas; after 30 runs, FL @ 900', pulling f/SN @ 4890'; Rec tot 292 bbl; SICP 275 psi. Cum Csts: \$604,248.

2-26-82 WO SU to tst perfs 6534-7303'.

Road to loc; swb perfs 4850-4874', IFL @ 350', FFL @ 800'; made 11 runs, rec 142.5 BW, no gas shows, CP 800 psi thruout; RD & rel swb unit. Cum Csts: \$604,807.

2-27-82 WO SU to move pkr.2-28-82 Prep to move pkr to ±6500' & tst perfs 6534-7303'.

Road to loc f/CIGE #73D; MI RU Gamache Well Service; set equip; SDFN.

3-1-82 SDFS.

Cum Csts: \$606,707.

3-2-82 TD 7420'; PBSD 7317' SLM; Tstg perfs 6534-7303'.

Road to loc; kill well w/80 bbl 10 ppg brine; ND tree, NU BOP; POH w/tbg & pkr; LD 6' perfd sub & bullplug; RIH w/R-3 pkr on 2-3/8" tbg & set @ 6428'; ND BOP, NU tree; opn to pit overnight on 16/64" CK; SDFN. Cum Csts: \$610,587.

3-3-82 Flw tstg.

Road to loc; swb 3 runs, rec 25 BW; flw to pit on 20/64" CK f/9 hrs, initial 12 BPH w/some gas; final FTP 300 psi, SICP 1200 psi (pkr), 10 BPH w/gas. Cum Csts: \$613,287.

3-4-82 Flw tstg perfs 6534-7303' to flat tank.

Left opn to flat tank on 16/64" CK, FTP 175, SICP 1925 (pkr), gas TSTM, 48 BW (24 hrs); road to loc; flw tst; RD & rel SU. Cum Csts: \$615,437.

3-5-82 Flw tstg perfs 6534-7303' to flat tank.FTP 175, SICP 1950 (pkr), 16/64" CK, 70 BW w/gas TSTM. Wtr analysis from 3-3-82: sp gr 1.026 @ 60°F, pH 7, Fe 0, H₂S 0, tot hard 4773, Ca none, Mg 1184, Na & K 16,659, TOS 184,351, Rw .14 @ 65°F, Sulf 8100, Bicarb 1,189, Cl 19,005. Correction on 2-24 wtr analysis: Cl 12,478, NaCl 20,527 ppm. Cum Csts: \$615,437.3-6-82 Tst perfs 6534-7303' to flat tank, FTP 125, 16/64" CK, 12 BW-5 hrs w/25 MCF (est); SICP 1950 (pkr); opn perfs 4850-5658' to pit on 16/64" CK.3-7-82 Perfs 6534-7303' to tank, FTP 100, 16/64" CK, 46 BW-24 hrs w/gas TSTM; perfs 4850-5658' to pit on 16/64" CK, FCP 300, est 20-25 BW w/gas TSTM.3-8-82 Perfs 6534-7303' to tank, FTP 100, 16/64" CK, 40 BW-24 hrs w/gas TSTM; perfs 4850-5658' to pit on 16/64" CK, FCP 300, est 15 BW w/gas TSTM. Cum Csts: \$615,437.3-9-82 Flwg tbg to tst tank; Prep to resume csg flw to pit.

Flw perfs 6534-7303' to tank, FTP 150, 16/64" CK, 45 BW-24 hrs; flwg perfs 4850-5658' to pit, FCP 260 psi, 16/64" CK, 25-30 BW in slugs, gas 100 MCFD (est); SI @ 12 Noon. Cum Csts: \$615,437.

3-10-82 Flw tbg (6534-7303') to tst tank on 16/64" CK; csg SI (4850-5658'); NR - road blocked; Prep to opn csg to pit.3-11-82 Flw tbg (6534-7303') (to pit on 16/64" CK, FTP 200, est 50 MCF w/40-45 BW; SICP 1050 (4850-5658'); opn to pit on 16/64" CK, 15 min FCP 850. Cum Csts: \$615,437.

NBU #59Y-2 (COGC)

Natural Buttes Unit

Uintah County, Utah

AFE: 12548 WI:

ATD: 7600' SD: 11-12-81/11-20-81

Coastal Oil & Gas Corp., Oper.

Westburne #65, Contr.

9-5/8" @ 209' GL; 4½" @ 7420';

LOCATION: 2144' FNL & 599' FEL
SE NE, Sec 33-T10S-R21E.
Elv: 5401' GL (ungr)

TD: 7420'

PBSD: 7345'

Perf: 4850-7303' (19 holes)

2-10-82 Tbg logged off; Prep to swb & flw tst perfs 4850-6534'.

Road to loc; MI RU pmp & flat tank; unload tbg; kill well w/40 bbl 10 ppg brine wtr; ND tree, NU BOP; RU & rep tbg tongs; RIH w/Bak R-3 pkr w/bullplug on btm & 6' perf nip above & 213 jnts 2-3/8" tbg; pkr set @ 6571' w/15,000# comp; RU CK & opn to pit on 16/64" CK overnight; AM TP 600, CP 1300, CK froze; thaw out & opn; TP 0 psi in 15 min; prep to swb.

2-11-82 Flw tstg perfs 4850-6534'.

Road to loc; IFL @ 500', made 10 swb runs, FFL @ 1500', rec 50 BLW; well kicked off; +150 BLWTR; flw on 1" CK to unload wtr, CP 2000 psi; 1 PM chng to 18/64" CK, 30 min FTP 200, SICP 1800, 400 MCFD est w/50 BW est; 4:30 PM FTP 400, SICP 1600, 20/64" CK, 500 MCFD est w/20 BWP est - surging. Cum Csts: \$549,935.

2-12-82 Prep to move pkr to 4950' to tst perfs 4850-4874'.1 PM 2-12-82 FTP 450, SICP 1350, 20/64" CK, est 30 BW, est 700 MCFD. Wtr anal: pH 6.9, sp gr 1.010, Rw .350 @ 70°F, Rw .98 @ 140°F, NaCl 17,950 ppm, tot hardness 2300 ppm, Ca 760, Mg 97, Fe Tr, H₂S 0, Cl 10,912; 7 AM 2-12-82 same flw & press. Cum Compl Csts: \$131,570. Tot Cum Csts: \$552,385.2-13-82 Road to loc; kill well w/60 bbl 10 ppg brine; RU & rel Bak R-3 pkr; pull & LD 53 jnts 2-3/8" tbg; re-set pkr @ 4917' w/14,000# comp; ND BOP, NU tree; swb, IFL @ 1200', FFL @ 1500'; GCF to pit; left opn on 16/64" CK overnight. Cum Csts: \$598,435.2-14-82 Road to loc; TP 0, SICP 1150, well dead; made 2 swb runs, IFL @ 1500', FFL @ 3000'; kicked off; flw GCF to pit on 16/64" CK; RD & rel SU.2-15-82 Well dead; WO N₂ unit to kick off.FTP 0, SICP 1150, 0 MCF, 16/64" CK, 0 BW; well dead; WO N₂ unit to kick off. Cum Csts: \$599,785.2-16-82 Well dead; WO N₂ unit to kick off.

TP 0, SICP 1160.

2-17-82 WO N₂ unit to kick off.

FTP 0 psi, SICP 1175 psi, 16/64" CK, no gas. no wtr.

2-18-82 RU Newsco & unload well w/40,000 SCF dwn csg & up tbg, rec 30 BLW; opn to pit on 16/64" CK; 1 hr FTP 500, SICP 1700, unloading wtr. Cum Csts: \$601,335.2-19-82 Flwg perfs 4850-4874' to pit on 16/64" CK, FTP 0, SICP 1750; tbg dead; Prep to flw up csg.2-20-82 FTP 0, SICP 1750; SI tbg & opn csg to pit on 18/64" CK.
Cum Csts: \$601,335.2-21-82 Tst perfs 4850-4874'; SITP 0, FCP 0, 18/64" CK, well dead.2-22-82 Well dead; SI @ 8:00 AM.2-23-82 Prep to MI RU swbg unit & tst perfs 4850-4879'.

SITP 0 psi, SICP 0 psi. Cum Csts: \$601,335.

2-24-82 Swbg perfs 4850-4874'.MI RU swbg unit; made 2 runs, #1 (I)FL @ 300', rec 3 BW; #2 FL @ 300', rec 2 BW; Tot rec 5 BW; take wtr sample & SDFN. Sp gr 1.096 @ 64°, pH 7.2, Fe Tr, H₂S 0, Tot hardness 2000 ppm, Ca 600 ppm, Mg 121 ppm, Cl 62,392 ppm, NaCl 102,635 ppm, Rw .082 @ 64°F; wtr @ ±50% 10 ppg from sp gr calc. Cum Csts: \$601,935.

NBU #59Y-2 (COGC)

Natural Buttes Unit

Uintah County, Utah

AFE: 12548 WI:

ATD: 7600' SD: 11-12-81/11-20-81

Coastal Oil & Gas Corp., Oper.

Westburne #65, Contr.

9-5/8" @ 209' GL; 4 1/2" @ 7420';

LOCATION: 2144' FNL & 599' FEL
SE NE, Sec 33-T10S-R21E.
Elv: 5401' GL (ungr)

TD: 7420'

PBSD: 7345'

Perf: 4850-7303' (19 holes)

1-22-82 Flwg to pit after frac.FCP 275#, 16/64" CK, 75 MCFD (est) w/10-12 BW (3/4" stream). Cum Compl
Csts: \$118,970. Tot Cum Csts: \$539,785.1-23-82 Flwg to pit after frac.

FCP 325#, 75-100 MCFD (est), 10-12 BW (3/4" stream), 16/64" CK.

1-24-82 Flwg to pit after frac.

FCP 375#, 75-100 MCFD (est), 10 BW, 16/64" CK.

1-25-82 Flwg to pit after frac.

FCP 450#, 75-100 MCFD (est), 10 BW, 16/64" CK.

1-26-82 Flwg to pit after frac.

FCP 560, 16/64" CK, 450 MCFD (est), 18-20 BW.

1-27-82 Flwg to pit after frac.9 AM FCP 600, 16/64" CK, 450 MCFD (est) w/10-12 BW; RU Sun Oilfield
Service & run SLM, found PBSD @ 7317', all perfs opn.1-28-82 Flwg to pit after frac.

No gauge.

1-29-82 Flwg to pit after frac.

FCP 600, 16/64" CK, 450 MCFD (est) w/10 BW.

1-30-82 Flwg to pit after frac.

10 AM FCP 625, 450 MCFD w/10-12 BW, 16/64" CK.

1-31-82 Flwg to pit after frac.

FCP 600, 425 MCFD w/10-12 BW, 16/64" CK.

2-1-82 Flwg to pit after frac.FCP 575, 400 MCFD (est) w/10 BW, 16/64" CK. Plan to run Diff Temp surv
to determine zone to tst w/pkr.2-2-82 Prep to run Differential Temp log.

FCP 575, 400 MCFD (est), 10 BW, 16/64" CK.

2-3-82 SI & WO Diff Temp surv results.10:15 AM FCP 500, 350 MCFD (est), 10-12 BW, 16/64" CK; PM RU GO & run Diff
Temp surv; WO results.2-4-82 Flwg to pit after frac.FCP 500, 400 MCF gas w/10 BW, 16/64" CK. Temp surv results: perfs 4850-
4874' wtr, perf 6534' gas, perfs 6946-6959' gas, perfs 7110-7120' & 7212-7226'
questionable - prob wtr; WO wtr shut-off procedure. Cum Compl Csts: \$118,970. Tot
Cum Csts: \$539,785.2-5-82 SI; WO wtr shut-off procedure.SICP 1525 psi; WO wtr shut-off procedure. Drop f/report until further
activity.2-6-8-82 SI.2-9-82 Prep to run pkr & tst perfs 4850-6534' f/wtr.

MI RU Gamanche Well Service; SDFN. Cum Csts: \$541,135.

NBU #59Y-2 (COGC)
 Natural Buttes Unit
 Uintah County, Utah
 AFE: 12548 WI:
 ATD: 7600' SD: 11-12-81/11-20-81
 Coastal Oil & Gas Corp., Oper.
 Westburne #65, Contr.
 9-5/8" @ 209' GL; 4½" @ 7420';

LOCATION: 2144' FNL & 599' FEL
 SE NE, Sec 33-T10S-R21E.
 Elv: 5401' GL (ungr)
 TD: 7420'
 PBTD: 7345'
 Perf: 4850-7303' (19 holes)

12-9-81 TD 7420'; WO daylight.

Displ cmt w/109 bbl 5% KCl wtr; circ 140 bbl cmt; PD @ 6:30 AM 12-8-81;
 set slips; cut csg, ND BOP; clean pits. Rig rel @ 1:00 PM 12-8-81; RD RT. Cum
 Csts: \$401,607. Drop f/report; WO CU.

12-10-81 thru 1-6-82 WO CU.

1-7-82 Prep to log & perf.
 Tag PBTD @ 7345' w/SL.

1-8-82 Flwg to pit after brkdwn.
 RU Welex & run GR/CCL f/PBTD to 4000' w/mast truck; press tst csg to 6500
 psi; perf w/3-1/8" csg gun per procedure as follows: 4850' (1), 4857' (1), 4874' (1),
 5065' (1), 5658' (1), 6534' (2), 6946' (1), 6950' (1), 6956' (1), 6959' (1), 7110'
 (1), 7116' (1), 7120' (1), 7212' (1), 7218' (1), 7226' (1), 7295' (1), 7303' (1), Tot
 19 holes, Neutron-Density depths; brk dwn form w/5600 gal 5% KCl wtr & 38 BS; good
 ball action; wtr temp 65°F; AR 7.5 BPM @ 2800 psi, MP 3100 psi w/brks to 2000 psi;
 ISDP 2200 psi, 15 min 1200 psi; opn to pit on 16/64" CK. Cum Compl Csts: \$19,213.

1-9-82 Flwg to pit after brkdwn.
 FCP 400 psi, 600 MCFD w/1 BWP, 16/64" CK.

1-10-82 Flwg to pit after brkdwn.
 FCP 350 psi, 16/64" CK, 525 MCFD w/1-2 BWP.

1-11-82 Flw to pit after brkdwn.
 FCP 300 psi, 16/64" CK, 450 MCFD w/1 BWP.

1-12-82 SI; WO frac.
 FCP 250 psi, 400 MCFD w/1 BWP, 16/64" CK; SI @ 11:30 AM; WO frac.

1-13-82 Prep to frac.

1-14-82 Prep to flw to pit after frac.
 RU Howco to frac Wasatch/MV perfs 4850-7303' (19 holes) dwn 4½" csg with
 75,000 gal gelled wtr & 450,000# 20/40 sd as follows: Fill hole & est rate; pad
 w/6390# @ 50.5 BPM; 1 ppg w/6200# @ 51 BPM; 2 ppg w/5600# @ 55 BPM; 3 ppg w/5100# @
 55 BPM; 4 ppg w/4400# @ 55 BPM; all frac w/4000# @ 55 BPM; all flush w/3950# @ 55 BPM;
 ISDP 2100#, 15 min 1700#, 30 min 1700#; AR 54 BPM @ 5750#; SION. Cum Compl Csts:
 \$118,970.

1-15-82 Flwg to pit to clean up after frac.
 SICP 475 psi; opn to pit on 12/64" CK @ 11:55 AM, 20 min FCP 400 psi, 18-
 20 BWP w/no gas.

1-16-82 Flwg to pit after frac.
 FCP 200, 12/64" CK, gas TSTM w/20 BW; chng to 16/64" CK @ 9 AM, 15 min
 FCP 175, 25 BW.

1-17-82 Flwg to pit after frac.
 FCP 100, 16/64" CK, gas TSTM, 15-18 BW.

1-18-82 Flwg to pit after frac.
 FCP 100, 25 MCFD (est), 12-15 BW. Cum Compl Csts: \$118,970. Tot Cum
 Csts: \$539,785.

1-19-82 Flwg to pit after frac.
 FCP 100, 16/64" CK, 3/4" stream wtr, gas TSTM.

1-20-82 Flwg to pit after frac.
 FCP 150, 50 MCFD (est), 10-12 BW, 16/64" CK.

1-21-82 Flwg to pit after frac.
 FCP 200, 16/64" CK, 75 MCFD (est), 10-12 BWP.

NBU #59Y-2 (COGC)

Natural Buttes Unit

Uintah County, Utah

AFE: WI:

ATD: 7600' SD: 11-12-81/11-20-81

Coastal Oil & Gas Corp., Oper.

Westburne #65, Contr.

9-5/8" @ 209' GL; 4 1/2" @ 7420';

LOCATION: 2144' FNL & 599' FEL
SE NE, Sec 33-T10S-R21E.
Elv: 5401' GL (ungr)

TD: 7420'

11-30-81 5940'; (295'-22 1/2 hrs); Drlg @ 13'/hr.

Drl; RS; drl; RS; drl; surv; drl. BGG 80-100 units, CG 210-550 units.

Drlg Brks: 5908-5914', rate 3 1/2/3/3 mpf, gas 70/205/75 units; 5919-5922', rate 3 1/2/2/4 mpf, gas 90/400/90 units. MW 9.0, vis 35, WL 13.6, PV 8, YP 2, Sd 1/2, Sol 8.0, pH 10.5, Alk .40, Mf 2.20, CL 900, Gels 3/9, Cake 2/32, MBT 3.5, Cr 1000. (1° @ 5868'). Cum Csts: \$172,699.

12-1-81 6159'; (219'-22 hrs); Drlg @ 10'/hr.

Drl; RS; drl; rig rep - #2 pmp, chng liners; drl. BGG 40 units, CG 70-200 units. Drlg Brks: 6008-6015', rate 5/4 1/2/5 mpf, gas 90/160/90 units; 6028-6038', rate 6/5/6 mpf, gas 90/120/80 units; 6104-6110', rate 6/5/6 1/2 mpf, gas 30/55/30 units. MW 9.1, vis 35, WL 12, PV 6, YP 1, Sd 1 1/2, Sol 5.0, pH 11.5, Alk .60, Mf 2.0, CL 800, Gels 1/8, Cake 2/32, MBT 22.5, Cr 1100. Cum Csts: \$182,610.

12-2-81 6250'; (91'-8 1/2 hrs); Drlg @ 11'/hr.

Rep #2 pmp; trip f/bit #3; looking f/hole in DP, lost 700 psi press; RS; drl. BGG 150 units, CG 200 units, TG 530 units. Drlg Brks: 6170-6174', rate 7.5/5/6 mpf, gas 100/180/75 units; 6178-6194', rate 6/4.5/5.5 mpf, gas 100/210/100 units. MW 9.2, vis 35, WL 16, PV 6, YP 4, Sd 1/2, Sol 6, pH 11.5, Alk .6, Mf 1.8, CL 1800, CA 60, Gels 2/8, Cake 2/32. Cum Csts: \$191,115.

12-3-81 6525'; (275'-23 1/2 hrs); Drlg @ 12'/hr.

Drl; RS; drl. BGG 50 units, CG 80-160 units. Drlg Brks: 6270-6276', rate 5/4/5.75 mpf, gas 70/290/310 units; 6290-6300', rate 5.5/3/5.5 mpf, gas 130/220/180 units; 6318-6356', rate 6/3/6 mpf, gas 50/50/50 units; 6468-6476', rate 5.5/3/4 mpf, gas 60/90/60 units. MW 9.2, vis 34, WL 19.2, PV 6, YP 0, Sd 1/2, Sol 6, pH 11.5, Alk .9, Mf 2.0, CL 1000, Gels 1/15, Cake 2/32, MBT 20, Cr 1400. Cum Csts: \$203,749.

12-4-81 6755'; (250'-22 1/2 hrs); Drlg @ 12'/hr.

Drl; RS; rep - rot chain; drl; RS; drl. BGG 40 units, CG 65 units. Drlg Brks: 6634-6640', rate 6/3/5.5 mpf, gas 40/70/45 units; 6718-6722', rate 5.5/3.5/6.5 mpf, gas 40/40/40 units. MW 9.4, vis 37, WL 12, PV 10, YP 8, Sd 1/2, Sol 8, pH 11.5, Alk .6, Mf 1.4, CL 900, Gels 4/18, Cake 2/32, MBT 18, Cr 1200. Cum Csts: \$216,508.

12-5-81 7065'; (290'-23 1/2 hrs); Drlg.

Drl; RS; drl. Drlg Brk: 6930-6984', rate 5.5/1.5/5.5 mpf, gas 25/460/30 units. MW 9.4, vis 37, WL 14, PV 6, YP 5, Sd 1/4, Sol 8, pH 10.5, Alk 0.30, Mf 1.3, CL 900, Gels 1/8, Cake 2/32, MBT 22.5. Cum Csts: \$228,748.

12-6-81 7366'; (301'-23 hrs); Drlg.

Drl; RS; drl; RS; drl. Drlg Brks: 7040-7080', rate 5/2.5/5 mpf, gas 30/160/15 units; 7100-7140', rate 5/2/6 mpf, gas 15/220/15 units; 7210-7240', rate 6/2.5/5.5 mpf, gas 20/70/15 units; 7280-7320', rate 5.5/2.5/6 mpf, gas 15/75/20 units. BGG 20 units, CG 45 units. MW 9.4, vis 36, WL 12, PV 12, YP 7, Sd 1/2, Sol 8, pH 10.5, CL 900, Gels 2/8, Cake 2/32. Cum Csts: \$241,582.

12-7-81 7420'; (54'-4 1/2 hrs); Circ & cond f/4 1/2" csg.

Drl; circ & cond @ 7420' f/EL; RS; TOH; run Schlumberger FDC-CL w/GR, DIL; LTD 7417'; RD logger; TIH w/bit #3; circ f/csg. BGG 60 units. MW 9.5, vis 42, WL 10.4, PV 10, YP 2, Sd 1/2, Sol 8, pH 10.4, Alk 0.30, Mf 1.2, CL 800, Gels 1/6, Cake 2/32, MBT 20. (2° @ 7420'). Cum Csts: \$272,238.

12-8-81 TD 7420'; Cmtg 4 1/2" csg w/Howco.

Circ f/csg; LD DP & DC; WO retrieving tool f/wear bushing; run 182 jnts 4 1/2" OD 11.6# N-80 8rd LT&C Rg 3 (7420.53'); set @ 7420' f/KB - KB is 18.0', FC @ 7379'; circ 4 1/2" csg; Howco cmt w/30 bbl mud flush, 50 bbl 1000 spacer, 772 sx 50/50 Poz, 8% gel, 10% salt, 5#/sk Gilsonite, 1/4#/sk Flocele, 0.6% Halad-24 & 1795 sx 50/50 Poz, 2% gel, 10% salt, 1/4#/sk Flocele, 6/10% Halad-24; displ w/114 bbl 5% KC1 wtr; 125 bbl cmt to surf. Cum Csts: \$345,440.

NBU #59Y-2 (COGC)

Natural Buttes Unit

Uintah County, Utah

AFE: WI:

ATD: 7600' SD: 11-12-81/11-20-81

Coastal Oil & Gas Corp., Oper.

Westburne #65, Contr.

9-5/8" @ 209' GL;

LOCATION: 2144' FNL & 599' FEL
SE NE, Sec 33-T10S-R21E.
Elev: 5401' GL (ungr)

11-13-81 Ram Air Drill MI & RU. Spud 12 $\frac{1}{4}$ " hole @ 2:00 PM 11-12-81; drl 226'.

11-14-81 226'; WO RT.

Run 5 jnts 9-5/8" 36# K-55 ST&C 8rd (211.80'); set @ 209' GL; cmt with Howco w/125 sx C1 "H", 2% CaCl₂, $\frac{1}{4}$ #/sk Flocele; compl @ 4:30 PM 11-13-81; circ 5 bbl cmt to surf. Cum Csts: \$35,756.

11-15-81 thru 11-19-81 TD 226'; WO RT.

11-20-81 374'; (147'-4 $\frac{1}{2}$ hrs); Drlg @ 35'/hr.

WO daylight; NU BOP; press tst BOP to 3000 psi; PU BHA & TIH; tag cmt @ 194'; drl cmt 194-227'; drl. Spudded 7-7/8" hole @ 1:30 AM 11-20-81. MW 8.4, vis 28, Circ res pit. Cum Csts: \$63,189.

11-21-81 1209'; (835'-22 $\frac{1}{2}$ hrs); Drlg.

Drl; RS; drl; RS; drl; surv; drl. Mud=wtr. (1° @ 862'). Cum Csts: \$80,881.

11-22-81 2250'; (1041'-20 $\frac{1}{2}$ hrs); Drlg.

Drl; TOH 2 stds; pack swiv; RS; drl; surv; drl; surv; drl; RS; drl. Mud=wtr. (3/4° @ 1355') (2° @ 1863'). Cum Csts: \$88,812.

11-23-81 3185'; (935'-22 hrs); Drlg @ 42'/hr.

Drl; surv; drl; RS; drl; RS; drl; surv; drl. BGG 25 units, CG 175 units. No drlg brks. Mud logger RU @ 2865'. MW 8.4, vis 28, Circ res pit. (1 $\frac{1}{2}$ ° @ 2350') (1 $\frac{1}{2}$ ° @ 2861'). Cum Csts: \$79,350.

11-24-81 4025'; (840'-22 hrs); Drlg.

Drl; RS; drl; surv; drl; surv; RS; drl. BGG 50 units, CG 100 units. MW 8.5, vis 35, Mudding up. (2° @ 3360') (1-3/4° @ 3834'). Cum Csts: \$105,036.

11-25-81 4410'; (385'-22 hrs); Drlg.

Drl; RS; drl; RS; drl; surv-MR; drl; surv; drl. BGG 25 units, CG 60 units. MW 9.3, vis 37, WL 20, PV 7, YP 8, Sd 1, Sol 7, pH 9.7, Alk 0.10, Mf 0.30, CL 1200, CA 0, Gels 6/10, Cake 2/32, MBT 15. (1 $\frac{1}{2}$ ° @ 4349'). Cum Csts: \$114,787.

11-26-81 4680'; (270'-17 $\frac{1}{2}$ hrs); Drlg.

Drl; RS; drl; trip; drl. BGG 25 units, CG 60 units. MW 9.2, vis 37, WL 16, PV 10, YP 8, Sd 3/10, Sol 6, pH 10, Alk 0.20, Mf 0.50, CL 1100, Gels 10/18, Cake 2/32. Cum Csts: \$126,378.

11-27-81 5065'; (385'-22 $\frac{1}{2}$ hrs); Drlg.

Drl; surv; RS; drl; RS; drl. BGG 25 units, CG 35 units. MW 9.2, vis 36, WL 16, PV 11, YP 9, Sd $\frac{1}{4}$, Sol 7, pH 10.5, Alk 0.4, Mf 1.2, CL 1100, Gels 10/20, Cake 2/32. (1 $\frac{1}{2}$ ° @ 4865'). Cum Csts: \$135,331.

11-28-81 5380'; (315'-22 hrs); Drlg.

Drl; RS; drl; trip f/press loss, hole in DP 7 jnts dwn; drl; RS; drl. Drlg Brks: 5060-5070', rate 4.5/6.5/4.8 mpf, gas 22/30/25 units; 5042-5048', rate 3.7/2.0/2.5 mpf, gas 22/22/22 units. BGG 25 units, CG 25-65 units on conn. MW 9.5, vis 40, WL 10.4, PV 12, YP 8, Sd $\frac{1}{2}$, Sol 7, pH 10.5, Alk 0.40, Mf 0.20, CL 1200, Gels 4/15, Cake 2/32, MBT 17.5. Cum Csts: \$144,639.

11-29-81 5645'; (265'-22 $\frac{1}{2}$ hrs); Drlg.

Drl; surv; drl; RS; drl; RS; drl. BGG 15 units, CG 22 units. Drlg Brks: 5356-5378', rate 4/1 $\frac{1}{2}$ /4 $\frac{1}{2}$ mpf, gas 20/260/20 units; 5450-5454', rate 4/2 $\frac{1}{2}$ /4 mpf, gas 17/17/15 mpf. MW 9.3, vis 38, WL 10.4, PV 10, YP 4, Sd 1, Sol 8, pH 9.5, Alk 0.30, Mf 2.3, CL 1000, CA 0, Gels 3/10, Cake 2/32, MBT 3.5. (1° @ 5364'). Cum Csts: \$153,861.

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number COGC NBU #59Y2

Operator COASTAL OIL & GAS CORPORATION Address P. O. BOX 749, DENVER, CO 80201

Contractor WESTBURN DRILLING INC. Address 424 REPUBLIC BLDG, DENVER, CO 80202

Location SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 33 T. 10S R. 21E County UTAH

Water Sands

<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
From To	Flow Rate or Head	Fresh or Salty
1. NONE REPORTED		
2.		
3.		
4.		
5.		

(Continue of reverse side if necessary)

Formation Tops

WASATCH FORMATION 4160' (+1259')

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

U-0143254

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

NATURAL BUTTES UNIT

9. WELL NO.

NBU #59

10. FIELD AND POOL, OR WILDCAT

NATURAL BUTTES FIELD

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SECTION 33-T10S-R21E

12. COUNTY OR
PARISH

UINTAH

13. STATE

UTAH

19. ELEV. CASINGHEAD

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

COASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX 749, DENVER, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2144' FNL & 599' FEL (SE NE)

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

43-047-30898

DATE ISSUED

2-27-81

15. DATE SPUDDED

11-12-81

16. DATE T.D. REACHED

12-6-81

17. DATE COMPL. (Ready to prod.)

5-7-82

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5401'

20. TOTAL DEPTH, MD & TVD

7420'

21. PLUG, BACK T.D., MD & TVD

7317'

22. IF MULTIPLE COMPL.,
HOW MANY*

N/S

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4850' - 7303' WASATCH - MESA VERDE

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL & FDC CNL

25. WAS DIRECTIONAL
SURVEY MADE

YES

27. WAS WELL CORED

NO

CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	209'	12 1/4"	125 SX	
4-1/2"	11.6#	7420'	7-7/8"	2567 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	4993'	4993'

31. PERFORATION RECORD (Interval, size and number)

CSG. GUN AS FOLLOWS:

4850'	5658'	6956'	7120'
4857'	6534' (2)	6959'	7212'
4874'	6946'	7110'	7218'
5065'	6950'	7116'	7226'
			7295'

PERF w/3-1/8"

7303'

TOTAL: 19 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

4850' - 7303'

AMOUNT AND KIND OF MATERIAL USED

BRKDNW w/38,000 GAL 3% KCl WTR.

FRAC w/75,000 GAL GEL &

150,000 LBS 20/40 SAND.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-7-82		FLOWING				SI WOLPC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-7-82	24	16/64"	→	0	114	0	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
725	0	→	0	114	0	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

KARL ODEN

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED


W. J. GOODEN

TITLE PRODUCTION ENGINEER

DATE JUNE 7, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				WASATCH	4160'	(+259')

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒
well well

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2144' FNL / 599' FEL (SE NE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Operations

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

X

5. LEASE

U-0143254

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME

Natural Buttes Unit

9. WELL NO.

Natural Buttes Unit No. 59Y2

10. FIELD OR WILDCAT NAME

Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 33-T10S-R21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

14. API NO.

43-047-30898

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5401' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well completed 5/7/82. Completion Report filed 6/7/82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. E. Mab

TITLE Dist. Drlg. Mgr.

DATE

June 15, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL TEST DATA FORM

STATE COPY

FIELD CODE			FIELD NAME			OPERATOR CODE			OPERATOR NAME			WELL NAME		
560-01-11			NATURAL BUTTES, UT			2915			COASTAL OIL & GAS CORPORATION			NATURAL BUTTES 59 Y2		
WELL CODE			LOCATION			PANHANDLE/REDCAVE			FORMATION			TEST		
73112			33 10S 21E			SEQ. NUMBER			K-FACTOR			W35716		
WELL ON (OPEN)			DATE (COMP.)			ORIFICE SIZE			METER RUN SIZE			FLOW TEST		
MO. DAY YR.			MO. DAY YR.			ORIFICE SIZE			METER RUN SIZE			FLOW TEST		
11-12 13-14 15-16			17-18 19-20 21-22			23-24 25-26 27-28			29-30 31-32 33-34			35-36 37-38 39-40		
X X X X X X			X X X X X X			X X X X X X			X X X X X X			X X X X X X		
06 15 82			06 22 82			10 375			2 067			006860		
WELL-OFF (SHUT-IN)			SHUT-IN TEST			SLOPE			EFFECTIVE DIAMETER			EFFECTIVE LENGTH		
MO. DAY YR.			PRESSURE TAKEN			DATE			CASING PRESSURE (PSIG)			TUBING PRESSURE (PSIG)		
11-12 13-14 15-16			17-18 19-20 21-22			23-24 25-26 27-28			29-30 31-32 33-34			35-36 37-38 39-40		
X X X X X X			X X X X X X			X X X X X X			X X X X X X			X X X X X X		
06 22 82			06 25 82			013770								
REMARKS:			J. 2082											
73112			00375											

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Integrity Oil & Gas Corporation

3. ADDRESS OF OPERATOR

1616 Glenarm, #1300 Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Change Designation of Operator

SUBSEQUENT REPORT ON

DEC 29 1982

DIVISION OF OIL, GAS & MINING

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached change of Designation of Operator.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. W. Willingham TITLE President DATE 11-23-82
R. W. Willingham

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE W. GUYNN DATE _____
DISTRICT OIL & GAS SUPERVISOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0143254
2. NAME OF OPERATOR Integrity Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1616 Glenarm Pl., #1300, Denver, Colorado 80202		7. UNIT AGREEMENT NAME Natural Buttes Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2144' FNL/599' FEL (SENE)		8. FARM OR LEASE NAME Natural Buttes Unit
14. PERMIT NO. 43-047-30898		9. WELL NO. 59Y2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5401' GR		10. FIELD AND POOL, OR WILDCAT Natural Buttes Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33-T10S-R21e
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set wireline bridge plug at 4100' and 10 sx of cement dumped on top, perforated Green River formation at 2947-2959' and 2662-2675', swabbed 166 bbls. of water, no trace of oil or gas, propose to set wireline bridge plug at 2500' with 10 sx cement on top, and place 10 sx cement in 4-1/2" casing from 100' to surface and install dry hole marker.

Note: 4-1/2" production casing was cemented to the surface; therefore 9-5/8"-4-1/2" annulus from 209 to surface is filled with cement. Therefore, no casing will be pulled.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/21/83

BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Operations Manager

DATE 3/18/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

COLORADO INTERSTATE GAS COMPANY

WELL TEST DATA FORM

STATE COPY

FIELD CODE 560-01-81			FIELD NAME NATURAL BUTTES, UT			OPERATOR CODE 2915		OPERATOR NAME COASTAL OIL & GAS CORPORATION			WELL NAME NATURAL BUTTES UNIT 59																	
WELL CODE 3		LOCATION SECT. TOWNSHIP/BLK RGE/SUR.		PANHANDLE/REDCAVE SEQ. NUMBER K-FACTOR		FORMATION NASATCH SA NO TEST		UTAH STATE OFFICE																				
WELL ON (OPEN)		DATE (COMP.)		ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TSG/CSG PRESSURE		FLOWING STRING TUBING CASING				
MO.	DAY	YR.	MO.	DAY	YR.																							
11-12	13-14	15-16	17-18	19-20	21-22	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	61	62	67	68	73	74	75
X X	X X	X X	X X	X X	X X	X X	X X X	X X	X X X	X X X X X	X	X X X X	X X X	X X X X X	X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X	X	
WELL-OFF (SHUT-IN)		PRESSURE TAKEN		DATE		CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.						
MO.	DAY	YR.	MO.	DAY	YR.																							
11-12	13-14	15-16	17-18	19-20	21-22	23	28	29	34	35	38	39	44	45	49	50	53	54	55									
X X	X X	X X	X X	X X	X X	X X X X X	X	X X X X X	X	X	X X X	X X	X X X X	X X X X X	X	X X X	E	E										
METER STAMP		REMARKS: <i>Abandoned</i>																										

1983 NOV - 8 AM 9:18
DEPT. OF LAND MGMT.

CIG: *[Signature]*
OPERATOR: *[Signature]*
COMMISSION: *[Signature]*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

U-0143254

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME

Natural Buttes Unit

9. WELL NO.

59Y2

10. FIELD AND POOL, OR WILDCAT

Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33-T10S-R21E

12. COUNTY OR PARISH

13. STATE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Integrity Oil & Gas Company

3. ADDRESS OF OPERATOR

1616 Glenarm Pl., #1300, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface 2144' FNL/599' FEL (SENE)

14. PERMIT NO.

43-047-30898

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5401' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

t t t

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set wireline bridge plug at 4100' and 10 sx of cement dumped on top, perforated Green River formation at 2947-2959' and 2662-2675', swabbed 166 bbls. of water, no trace of oil or gas. We set wireline bridge plug at 2500' with 10 sx cement on top, and place 10 sx cement in 4-1/2" casing from 100' to surface and install dry hole marker.

Note: 4-1/2" production casing was cemented to the surface; therefore 9-5/8"-4-1/2" annulus from 209 to surface is filled with cement. Therefore, no casing will be pulled.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4/13/83
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

William B. MacMillan

TITLE

Administrator

DATE

4/1/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: